

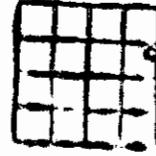
E. B. SHAWVER  
 John C. Frankum No. 3.

SEC. 32 T. 31 R. 1W.  
 NE SE NE

Total Depth. 3696  
 Comm. 5-4-35 Comp. 16-7-35  
 Shot or Treated.  
 Contractor.  
 Issued. 8-17-35

County. Sumner.

AUG 17 1935



CASING.

10" 325'  
 65/8" 3653

Elevation.

Production Pot. 352 B.

Figures Indicate Bottom of Formations.

surface clay	25	lime	1380	lime	3274
shale	71	shale	1421	shale	3277
shale and shells	80	slate	1425	red rock	3281
gravel	95	lime	1435	shale	3300
shale and shells	180	shale	1443	lime	3325
red rock	185	lime	1455	shale	3335
shale	220	shale	1465	lime	3345
sand salt	235	broken lime	1485	red rock	3350
slate salt	250	shale	1565	lime hard	3353
slate	275	lime	1575	shale	3360
salt	285	shale	1583	lime	3370
shale	300	lime	1590	shale	3410
salt	310	red rock	1600	broken lime	3420
shale	321	shale	1650	shale	3440
lime	335	lime hard	1682	lime	3450
shale	340	shale	1695	shale	3480
lime	347	lime	1700	lime	3490
shale and shells	355	shale	1714	shale	3500
lime	370	lime	1720	lime	3510
shale and shells	475	shale	1735	shale	3517
lime	495	lime	1747	lime hard	3540
shale and shells	520	shale	1785	shale	3614
lime	550	lime	1800	V.C. shale	3651
shale	560	lime soft	1806	lime	3654
broken lime	595	slate	1829	chat	3664
shale & lime shells	625	shale	1836	cherty wh lime	3667
lime	670	lime hard	1920	chat and lime	3695
broken lime	685	shale	1945	Total Depth.	
shale and shells	700	lime	1950	REMARKS	
lime	720	shale	1982	Top of lime 3651 sh gas	
shale and shells	855	lime	2005	chat 3654-60 increase	
lime	885	sticky shale	2015	gasm free oil white cherty	
red rock	895	broken lime	2070	lime 3664-67. brown lime	
lime	922	shale	2100	and chat 3667-74. filled	
broken lime	930	broken lime	2120	7 coils oil in 2 hours.	
lime	955	lime	2237	brown lime 3674- 84	
red rock	958	shale	2265	hole filled to 2000'	
broken lime	975	lime	2330	brown dark grey lime	
shale	980	shale	2335	3684-92	
lime	990	lime	2349	increase in gas 3688-92	
shale	1005	shale	2380	brown & grey lime 3692-	
shale & lime shells	1025	lime broken	2460	soft pay made 20 bbls.	
red rock	1030	lime	2490	flow T.D. 3695	
shale	1050	shale	2520	<del>flowed 50 bbls in 10 min.</del>	
lime	1075	lime	2551	Natural. Swabbed in	
shale	1080	shale	2668	after second shot of	
lime	1095	lime	2673	acid 6-15-35	
shale	1130	shale	2700	1st show acidized with	
broken lime	1150	sdv shale	2710	500 gal. 50-50	
lime hard	1190	broken lime	2762	second shot acidized with	
red rock	1200	shale	2768	700 gal diluted 60-40	
broken lime	1210	sdv lime	2800	Well averaged 34 bbls	
shale	1275	shale	2805	per hr. 1st 3 hours after	
lime	1290	sand	2820	second acidization pot.	
shale	1310	shale	2940	after second acidization	
lime	1320	broken lime	2960	352 bbls.,	
shale	1350	shale	3040		
lime	1365	lime	3171		
shale	1375	shale	3174		