

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
Union National Bk Bldg, Wichita, Kansas.

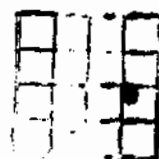
33-31-1W

E.B. SHAWVER-DEWAR OIL CO.
Frank Barlow No. 1-A.

SEC. 33 T. 31 R. 1W.
NW NE SE

Total Depth 3692.
Comm. 4-21-36 Comp. 5-13-36
Shot or Treated.
Contractor, E.B. Shawver.
Issued. 7-11-36

County. Sumner.



JUL 11 1936

CASING. Rotary.

Elevation.

10" 342 65/8" 3657'

Production. Pot. 163 B.

Figures Indicate Bottom of Formations.

surface sand	40	shale	2588
shale and shells	310	lime	2615
lime and shells	340	shale	2660
shale and shells	380	shaly shale	2674
lime	385	shale	2697
shale	410	shaly lime	2710
broken lime	420	shale&lime	2760
shale and shells	605	lime	2762
broken lime	680	shale	2774
shale	700	shaly shale	2805
broken lime	755	lime	2829
shale	770	shale	3045
lime	795	lime	3169
shale and shells	835	shale break	3175
lime hard	860	lime	3262
shale	905	shale	3284
lime	950	lime	3290
red rock	970	shale	3320
lime broken	1000	lime	3350
shale	1015	shale	3360
lime	1030	lime	3370
shale	1048	shale	3410
lime	1070	lime	3430
shale	1080	shale	3445
lime	1090	lime	3455
shale	1210	shale	3470
red rock	1230	lime	3478
broken lime	1240	shale	3490
shale	1285	lime	3497
lime	1295	shale	3505
shale	1365	red rock	3509
lime broken	1420	shale	3525
shale	1430	lime	3550
lime	1440	shale	3590
shale and shells	1485	lime	3596
broken lime	1545	shale	3638
shale	1663	lime	3650
lime	1691	shale	3656
shale	1735	chat and lime	3692
lime	1810	Total Depth.	
shale	1820	Small show gas 3660 show oil 3666-70 showed	
red rock	1827	some water and tested 30 bbls oil per day	
shale	1875	at 3684. Water exhausted 3687-92	
broken lime	1885	30 bbls 1st 24 hours 5-24-36. Acidized with	
shale	1895	1000 gal acid. Production. 3 bbls per hr	
lime	1920	5-26-36. acidized with 3000 gal a. acid.	
shale	1950	followed with 200 bbls oil	
broken lime	1965		
shale	1980	Top of Chat. 3656	
lime	2170		
shale sticky	2185		
lime	2345		
shale	2370		
broken lime	2582		
shale	2445		
lime	2484		
shale	2565		
lime	2572		