

24-315-1W

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061
Name: OIL PRODUCERS, INC. OF KANSAS
Address P.O. BOX 8647
City/State/Zip WICHITA, KANSAS 67208
Purchaser: FARMLAND INDUSTRIES INC.
Operator Contact Person: DIANA RICHECKY
Phone (316) 681-0231
Contractor: Name: JMAR DRILLING CO.
License: 31617
Wellsite Geologist: WILLIAM SHSPHERD

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. D-27219
10/20/95 _____ 10/30/95 _____ 1/2/96 _____
Spud Date Date Reached TD Completion Date

API NO. 15- 191-22,254
County SUMNER
N/2 - NW - NW Sec. 24 Twp. 31 Rge. 1 W
4950 Feet from S/N (circle one) Line of Section
4620 Feet from S/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name LBEPER Well # 3
Field Name _____
Producing Formation MISSISSIPPI
Elevation: Ground 1303 KB 1310
Total Depth 4402' PBTD 4400
Amount of Surface Pipe Set and Cemented at 430
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan ACTI 4-4-96
(Data must be collected from the Reserve Pit) li

Chloride content 8200 ppm Fluid volume 200 bbls
Dewatering method used: restore to near normal when dry
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. S/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir John S. Weir
Title President Date 1/4/96
Subscribed and sworn to before me this 4th of January, 1996.
Notary Public Sheryl L. Murphy
Date Commission Expires 12-19-96

SHERYL L. MURPHY
Notary Public
My Appt. Exp. _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
STATE CORPORATION COMMISSION
KCC _____ SWD/Rep _____ NGPA _____
KGS _____ Plug _____ Other _____
(Specify)
4 JAN 11 1996

Operator Name Oil Producers, Inc. of Kansas

Lease Name LEPPER

Well # 3

East

County SUMNER

COPY

Sec. 24 Twp. 31S Rge. 1

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: Geo., Dual Induction, Compensated Density Neutron Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Stalnaker	2684	(-1374)
Kansas City	3014	(-1704)
Mississippi	3658	(-2348)
Kinderhook	4028	(-2718)
Simpson Sand	4082	(-2772)
Arbuckle	4176	(-2866)
LTD	4402	(-3092)

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Pt.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	17 1/4"	13 3/8"		43	common	55	4% CC
surface	12 1/4"	8 5/8"	28#	432	50 50 POZ	335	3% CC, 2% gel
production		5 1/2"	15.5#	4197	common	150	18% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shot per ft	3661-3664'	see attached initial completion report	

TUBING RECORD	Size	Set At	Packer At	Liner Run
swd tbg 2 3/8"	at 4150'	Prod tbg 2 3/8"	3694.65	4150'
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. awaiting KCC authorization to dispose	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production no test to determine	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Open 4197-4400'

(If vented, submit ACO-18.) Other (Specify) swd + producer 3661-3664'