

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061Name: Oil Producers, Inc. of KansasAddress: P.O. Box 8647City/State/Zip Wichita, KS 67208Purchaser: Texaco Trading & TransportationOperator Contact Person: John S. WeirPhone (316) 681-0231Contractor: Name: Lobo Drilling CompanyLicense: 5864Wellsite Geologist: Kent Crisler

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

07-20-92 07-28-92 8/26/92

Spud Date Date Reached TD Completion Date

API NO. 15- 191-22,202County SumnerC N/2 SE NW 24 31 1 E
Sec. Twp. Rge. ☒ X3630 Feet from S (circle one) Line of Section3300 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Leeper Well # 2

Field Name _____

Producing Formation Mississippi DolomiteElevation: Ground 1309 KB 1318Total Depth 3760 PBD _____Amount of Surface Pipe Set and Cemented at 434 FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cat.

Drilling Fluid Management Plan 12-17-92
(Date must be collected from the Reserve Pit)Chloride content 15,000 ppm Fluid volume 1500 est. bblsDewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. WeirTitle President Date 11-25-92Subscribed and sworn to before me this 25th day of November, 1992.Notary Public Sheryl L. MurphyDate Commission Expires 12-19-92

NOV 30 1992		
K.C.C. OFFICE USE ONLY		
☒	Letter of Confidentiality Attached	
☒	Wireline Log Received	
☒	Geologist Report Received	
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other (Specify)

Operator Name Oil Producers, Inc. of Kansas Lease Name Leeper Well # 2
 Sec. 24 Twp. 31 Rge. 1 ☐ East ☒ West
 County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

List All E.Logs Run:

R.A. Guard, Gamma Ray

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Stalnaker	2638	1329
Kansas City	3002	1693
Stark Shale	3134	1825
Base KC	3233	1924
Port Scott	3480	2171
Cherokee Shale	3525	2216
Mississippi	3649	2340
LTD	3702	

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17½"	13-3/8"		60'	60/40 poz	50	2% gel 3% cq.
Surface	12½"	8-5/8"		434'	60/40 poz	235	2% gel 3% cq.
Production	7-7/8"	4½"		3759'	50/50 poz	200	2%gel 10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	3654-56' and 3660-62'	#1 600 gallons 15% mud w/ ball sealers #2 6,000 gallons 28% gelled acid & 9,000 gallons 25% gelled water, for pad acid job

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	3699		☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
8/26/92				
Estimated Production Per 24 Hours	Oil 18 Bbls.	Gas Mcf	Water 52 Bbls.	Gas-Oil Ratio Gravity 35

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

3654-56'

3660-62'



Ricketts Testing

Company OIL PRODUCERS INC. OF KANSAS Lease & Well No. LEEPER #2
 Elevation 1304 G.L. Formation MISSISSIPPI Effective Pay _____ ft. Ticker No. 1619
 Date 7-26-92 Sec. 24 Twp. 31 Range 1W County SUMNER State KANSAS
 Test Approved by KENT CRISLER Ricketts Representative JIM RICKETTS

Formation Test No. 1 Interval Tested from 3651 ft. to 3662 ft. Total Depth 3662 ft.
 Packer Depth 3651 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 3648 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Dep. 7 Selective Zone Set _____

Top Recorder Depth (Inside) 3656 ft. Recorder Number 13307 Cap. 4650
 Bottom Recorder Depth (Outside) 3659 ft. Recorder Number 13306 Cap. 4625
 Bel. Traddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

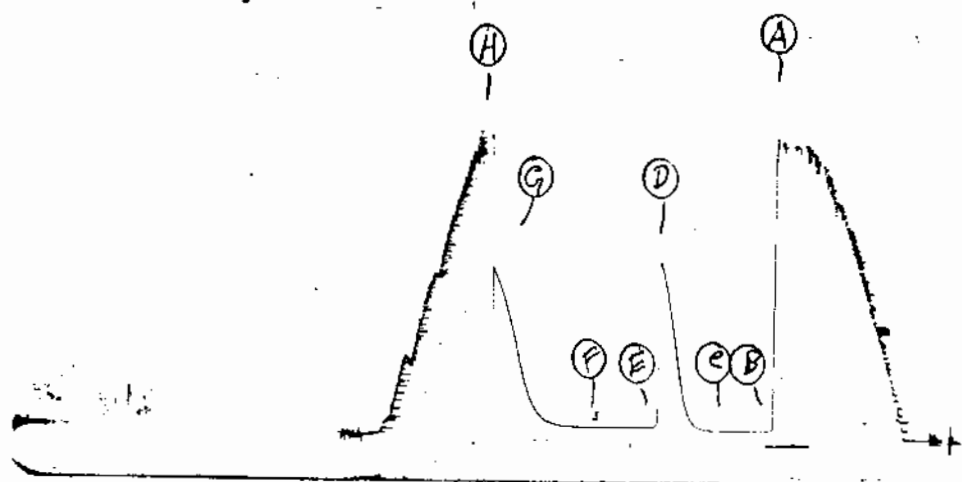
Drilling Contractor Lobo Drilling Rig #1 Drill Collar Length _____ I.D. _____ in.
 Mud Type Chemical Viscosity 48 Weight Pipe Length 578 I.D. 3.00 in.
 Weight 9.1 Water Loss 12.2 cc. Drill Pipe Length 3053 I.D. 3.25 in.
 Chlorides 4,000 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
 Jars: Make _____ Serial Number _____ Anchor Length 11 ft. Size 5 1/2 in.
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 x h in.

Blow: Very weak blow Initial Flow Period.
Weak blow Final Flow Period. 1" in water.

Recovered 40 ft. of Gas in pipe.
 Rec'd 35 ft. of Slightly oil & water cut mud. 3% Oil 25% Water
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Rec'd _____ ft. of _____
 Remarks: DST Fluid Chlorides 20,000 PPM

Time Set Packer (s) 3:32 ~~XXX~~ P.M. Time Started Off Bottom 6:34 ~~XXX~~ P.M. Maximum Temperature 117°
 Initial Hydrostatic Pressure _____ (A) 1883 P.S.I.
 Initial Flow Period _____ Minutes 30 (B) 60 P.S.I. to
 (C) 60 P.S.I.
 Initial Closed In Period _____ Minutes 45 (D) 1080 P.S.I.
 Final Flow Period _____ Minutes 45 (E) 76 P.S.I. to
 (F) 81 P.S.I.
 Final Closed In Period _____ Minutes 60 (G) 1037 P.S.I.
 Final Hydrostatic Pressure _____ (H) 1856 P.S.I.

DST # 175 # 1619



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	1871	1883	PSI
(B) First Initial Flow Pressure	58	60	PSI
(C) First Final Flow Pressure	58	60	PSI
(D) Initial Closed-in Pressure	1078	1080	PSI
(E) Second Initial Flow Pressure	58	76	PSI
(F) Second Final Flow Pressure	81	81	PSI
(G) Final Closed-in Pressure	1032	1037	PSI
(H) Final Hydrostatic Mud	1848	1856	PSI