

28-31-1W
And
Pr

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6055 EXPIRATION DATE 3-9-83

OPERATOR M & B Well Service, Inc. API NO. 15-OWWO

ADDRESS P. O. Box 273 COUNTY Sumner

Wellington, Kansas 67152 FIELD

** CONTACT PERSON Richard L. McConnell PROD. FORMATION
PHONE (316) 326-5956

PURCHASER LEASE Meridith

ADDRESS WELL NO. 1

DRILLING M & B Well Service, Inc. 2310 Ft. from N. Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 273 2310 Ft. from E. Line of

Wellington, Ks. 67152 the NE 1/4 (Str.) SEC 28 TWP 31S RGE 1W.

PLUGGING WELL PLAT (Office

CONTRACTOR CONTRACTOR ADDRESS Use Only)

ADDRESS KCC

TOTAL DEPTH 2981 PBTD 2854

PUD DATE DATE COMPLETED 10-9-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented DV Tool Used?


THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard L. McConnell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

X 
(Name)

W1-1E-82

180544

SIDE TWO

OPERATOR M & B Well Service, Inc. LEASE Meridith #1

ACO-1 WELL HISTORY

SEC. 28 TWP. 31S RGE. 1WFILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
250 gal 7 1/2% MCA		2678-84	
750 gal 15% MCA		2675-88	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water % bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB	
		Perforations	

--	--	--	--	--

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7 7/8	4 1/2	9.5	2854	50/50 Poz	200	18% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/8 DP	2675-88
TUBING RECORD					
Size	Setting depth	Packer set at			