

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

776

API NO. 15- 191-22209

County Sumner

NE - SW - NW Sec. 6 Twp. 31 Rge. 1 X E W

1703 Feet from S (circle one) Line of Section

890 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Anson West Unit Well # 1-2

Field Name Anson SE

Producing Formation Mississippi

Elevation: Ground 1283 KB 1288

Total Depth 3840 PSTD 3807

Amount of Surface Pipe Set and Cemented at 461 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan SLT 1 12-21-92 DD
(Data must be collected from the Reserve Pit)

Chloride content 2000 ppm. Fluid volume 800 bbls

Dewatering method used Pump off free liquids

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 5229

Name: Phillips Petroleum Company

Address Route #3, Box 20-A

City/State/Zip Great Bend, Kansas 67530

Purchaser: Derby

Operator Contact Person: J. C. Fontenot

Phone (316) 793-8421

Contractor: Name: VAL Energy, Inc.

License: 5822

Wellsite Geologist: Larry Friend

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PSTD

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

08-10-92 08-16-92 09-17-92

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. C. Fontenot

Title Area Superintendent Date 12-17-92

Subscribed and sworn to before me this 17th day of December

19 92
Notary Public Carla M. Yahrne

Date Commission Expires 10-23-96
NOTARY PUBLIC - State of Kansas
CARLA M. YAHRNE
My Appt. Exp. 10-23-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Phillips Petroleum Company Lease Name Anson West Unit Well # 1-2
 Sec. 6 Twp. 31 Rge. 1 East West
 County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open end closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 I, B
 DIL, GR, CAL, SOL, OSN, MICRO

Log Name	Formation (Top)	Depth	and	Datums	<input type="checkbox"/> Sample
					Name
<input checked="" type="checkbox"/>	Elmont LM	1702			-414
	Topeka	2005			-717
	Heebner	2424			-1136
	Base Stalnaker	2838			-1550
	Kansas City	3045			-1758
	Base Kansas City	3292			-2004
	Base Penn LM	3546			-2258
	Mississippi Chert	3706			-2418
	Mississippi Lime	3712			-2424

CASING RECORD Surface New Used Production
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	461'	Light	100	gilsonite .0#
					Class A	200	2% gel, 3% cacl, 1/4# floc.
Production	7 7/*'	5 1/2"	14# & 15.5#	3835'	Light	50	gilsonite 10#
					Class A	200	1% gel, 1% Cacl, 6#/sx gils.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3738-48' Mississippi	500 gals 15% HCL	
2	3714-22' Mississippi	500 gals 15% HCL	

TUBING RECORD Size 2 7/8" Set At 3764' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 09-17-92 Producing Method Flowing Pumping Gas Lift Other (Expl...)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5.1	--	144		

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Production Interval 3714-48'