

2508

Paul

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5360
Name: Brandt Production Company, Inc.
Address 200 W. Douglas, Suite 700

City/State/Zip Wichita, KS 67202
Purchaser: Total Petroleum
Operator Contact Person: Earl O. Brandt
Phone (316) 267-4335
Contractor: Name: Brandt Drilling Co., Inc.
License: 5840
Wellsite Geologist: Earl O. Brandt

Describe Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)
Wichita, Kansas

If OWM: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable

10-91 3-19-91 4-2-91
Spud Date Date Reached TD Completion Date

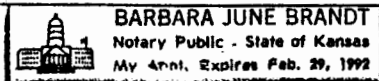
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

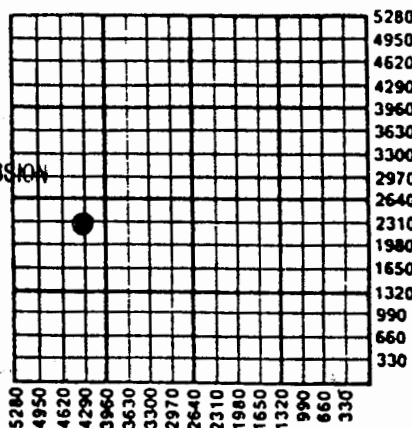
Signature Earl O. Brandt
Title President Earl O. Brandt Date 5-8-91

Subscribed and sworn to before me this 8th day of May, 19 91.

Notary Public Barbara June Brandt
Date Commission Expires 2-29-92 Barbara June Brandt



API NO. 15- 191-22186
County Sumner
NF NW SW Sec. 18 Twp. 31 Rge. 1 ☒ East ☐ West
2310 Ft. North from Southeast Corner of Section
4290 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Wagoner Well # 4
Field Name Trekell
Producing Formation Mississippi Dolomite
Elevation: Ground 1278 KB 1286
Total Depth 3764 PBTD 3764



Amount of Surface Pipe Set and Cemented at 507 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution
☐ KCC ☐ SMD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other (Specify) _____

SIDE TWO

Operator Name Brandt Production Company, Inc. Lease Name Wagoner Well # 4
 Sec. 18 Twp. 31 Rge. 1W ☐ East ☒ West
 County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

DST 3752-60 45-30-30-60
 Well blow "15" died - flushed tool re-
 opened with weak blow increased to strong
 blow - 120 GIP Recovered 325' drlg mud
 FP 60/150 130/220 BHP 754/847 HH 1848/
 1814

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Iatan	2773	(-1487)
Stalnaker Sand	2782	(-1496)
Kansas City	3088	(-1802)
Base Kansas City	3330	(-2044)
Cherokee	3602	(-2316)
Mississippi	3749	(-2463)
Mississippi Dolomite	3750	(-2464)
R.T.D.	3764	(-2478)

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	507	60-40 poz	300	3% cal seal
Production	7 7/8	5 1/2	14#	3760	common	75	4% cal seal

PERFORATION RECORD

Counts Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

	Open Hole Completion	1100 gallons 15% acid &	
	3760-68	270,000 cu ft nitrogen	

TUBING RECORD Size 2 3/8 Set At None Packer At None Liner Run ☐ Yes ☒ No

Date of First Production Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8		50%		40

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
 (If vented, submit ACO-18.)

☒ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify)