

RECEIVED

MAR 24 2003

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed *Just*

COPY

Operator: License # 32471

Name: Sublette Oil Company

Address: PO Box 3726

City/State/Zip: Fort Smith, AR 72913

Purchaser: N/A

Operator Contact Person: Charles N. Wohlford

Phone: (479) 783-1465

Contractor: Name: Summet Drilling

License: 30141

Wellsite Geologist: Kent Crisler

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Adb.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth _____

Deepening Re-perf Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No _____
 Dual Completion Docket No _____
 Other (SWD or Inj?) Docket No _____

1/8/03 1/17/03 2/1/03
Spud Date Date Reached TD Completion Date

API NO. 15- 191-22387-00-00

County Sumner

C NE - - - Sec. 8 Twp. 31 S R. 01 East West

1320 Feet from (S) N (circle one) Line of Section

1320 Feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW

Lease name Sailor Well # 2-8

Field Name Wildcat

Producing Formation Mississippian

Elevation: Ground: 1298 Kelly Bushing: 1308

Total Depth 3775 PBTB 3745

Amount of Surface Pipe Set and Cemented at 400 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 3775

feet depth to _____ w/ 150 sx cmt.

Drilling fluid Management Plan AKI BU 3-26-03

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease name _____ License No. _____

Quarter Sec Twp S R East West

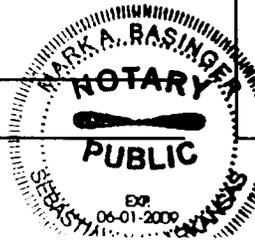
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CO-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: _____ Date 3-20-03
Subscribed and sworn to before me this: 20th day of MARCH
2003

Notary Public: [Signature]
Date Commission Expires: JUNE 1, 2009



K.C.C. OFFICE USE ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
Yes Wireline Log Received
Yes Geologist Report Received
UIC Distribution

Operator Name Sublette Oil Company Lease Name Sailor Well # 2-8

Sec. 8 Twp. 31 S R. 01 East West County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy off all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E. Logs Run:
 Compensated Neutron Density
 Dual Induction
 Cement Bond Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Kansas City	3031	-1728
Mississippian	3674	-2371
TD	3779	-2476

KB - 1303

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8" 24#	24#	400	Lited Class H	255	
Production	7 7/8"	4 1/2"	10.5#	3775	ASC	150	5# Kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set / Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 spf	3694' - 3703'	1000 gal 15% ACL	3703
4 spf	3694' - 3703'	29,000 gal 30# Gel, 38,000 20/40	3703

TUBING RECORD	Size 2 3/8"	Set At 3715	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	----------------	----------------	-------------------	--

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	----------	---------	-------------	---------------	---------

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.)

METHOD OF COMPLETION: Other (Specify) _____

Production Interval: _____