

RECEIVED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

AUG 21 2003

KCC WICHITA

Operator: License # 32471
Name: Sublette Oil Company
Address: PO Box 3726
City/State/Zip: Fort Smith, AR 72913
Purchaser: N/A
Operator Contact Person: Charles N. Wohlford
Phone: (479) 783-1465
Contractor: Name: Summet Drilling
License: 30141
Wellsite Geologist: Kent Crisler

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Adb.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth _____

☐ Deepening ☐ Re-perf ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No _____
☐ Dual Completion ☐ Docket No _____
☐ Other (SWD or Inj?) ☐ Docket No _____

6/17/03 6/26/03 7/12/03
Spud Date Date Reached TD Completion Date

API NO. 15- 22400 191-22387-00-00County Sumner30'W NW NE NE Sec. 8 Twp. 31 S R. 01 East ☐ West ☒330 Feet from N (circle one) Line of Section1020 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SWLease name Sailor Well # 3-8Field Name WildcatProducing Formation MississippianElevation: Ground: 1298 Kelly Bushing: 1300Total Depth 3765 PBTD 3721Amount of Surface Pipe Set and Cemented at 19 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 419feet depth to surface w/ 225 sx cmt.

Drilling fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease name _____ License No. _____

Quarter Sec Twp S R East West

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CO-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Karen Jones

Title: _____

Subscribed and sworn to before me this: 18th day of August 20 03Notary Public: Frank E. PattonDate Commission Expires: March 28, 2013

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name Sublette Oil Company Lease Name Sailor Well # 3-8
 Sec. 8 Twp. 31 S R. 01 ☐ East ☒ West County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy off all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

List All E. Logs Run:

Compensated Neutron Density

Dual Induction

Gamma Ray/CCL Cement Bond Log

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Iatan 2695 1395

Kansas City 3009 1709

Mississippian 3645 2345

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	419	Lited Class H	255	2% CaCl
Production	7 7/8"	4 1/2"	11.6	3765	SAC	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set / Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3673' - 3684'	23,000 gal Gel, 30,000 20/40	3684

TUBING RECORD	Size 2 3/8"	Set At 3683	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	----------------	----------------	-------------------	--

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
--------------------------------------	----------	---------	------------	---------------	---------

Disposition of Gas: ☐ Vented ☐ Sold ☒ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
 (If vented, submit ACO-18.)

METHOD OF COMPLETION ☐ Other (Specify) _____

Production Interval _____