

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8541
Name Petex, Inc.
Address Route 2, Box 553
City/State/Zip Rogersville, MO 65742

Purchaser.....

Operator Contact Person Larry Childress
Phone 417-887-6289

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Thomas J. Funk
Phone (316) 686-5836

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWMO: old well, info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

9/1/87 9/10/87 9/11/87
Spud Date Data Reached TD Completion Date
4,103'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 269 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-191-22,022

County Sumner

C NW/4 SE/4 15 31S 1W ☐ East
..... Sec..... Twp..... Rge..... ☒ West

1980 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

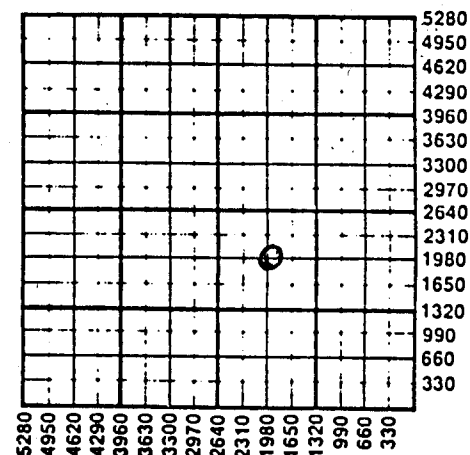
Lease Name White Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 1302 KB 1307

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☒ Surface Water 4500 Ft North from Southeast Corner
(Stream pond etc) 5000 Ft West from Southeast Corner
Sec 27 Twp 31S Rge 1 ☐ East ☒ West

Tom E. Ostrander, Wellington, KS 67152

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Operator Name Lease Name..... Well #.....

Sec.....15 Twp.....31 Rge.....1..... East
 County.....Sumner..... West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☒ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Heebner	2395	(-1088)
Stalnaker	2711	(-1404)
Kansas City	3026	(-1719)
B/KC	3283	(-1076)
Miss	3679	(-2372)
Kinderhook	4031	(-2724)
Simpson	4096	(-2789)
TD	4103	(-2796)

DST #1: 4072-4103; 15-30-15-30;
 Rec: 1460' GCSW; ISIP 1394;
 FSIP 1374; FP 300-378, 588-698

(NO ELECTRIC LOG RAN)

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	276'	60-40	poz 185	2% gel 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....							
.....							
.....							
.....							
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Date of First Production		Producing Method					
		☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio		Gravity
		Bbls					