

SIDE ONE

AFFIDAVIT OF COMPLETION FORM WICHITA, BRANCH

State Geological Survey
17-31-1W
(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rains & Williamson Oil Co., Inc.API NO. 15-191-21,410ADDRESS 435 Page Court, 220 W. DouglasCOUNTY SumnerWichita, Kansas 67202

FIELD _____

**CONTACT PERSON Juanita Green

PROD. FORMATION _____

PHONE 265-9686LEASE Zimmerman

PURCHASER _____

WELL NO. #1

ADDRESS _____

WELL LOCATION S/2 SW NEDRILLING Rains & Williamson Oil Co., Inc.

_____ Ft. from _____ Line and

CONTRACTOR _____

_____ Ft. from _____ Line of

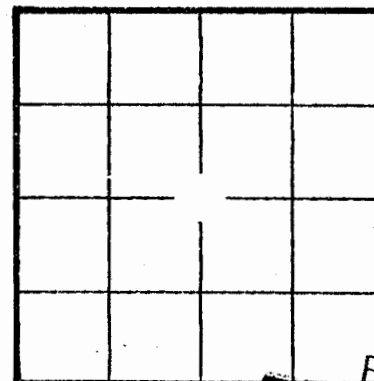
ADDRESS 435 Page Court, 220 W. Douglasthe SEC. 17 TWP. 31S RGE. 1WWichita, Kansas 67202

WELL PLAT

PLUGGING Same

CONTRACTOR _____

ADDRESS _____

KCC _____
KGS ☒
(Office Use)TOTAL DEPTH 4048' PBD _____SPUD DATE 4-19-82 DATE COMPLETED 5-1-82ELEV: GR 1275 DF _____ KB 1284

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented _____ DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick

SS, I, _____

Wilson Rains OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS President (FOR)(OF) Rains & Williamson Oil Co., Inc.OPERATOR OF THE Zimmerman LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 1 DAY OF May, 19 82, AND THATRECEIVED
STATE CORPORATION COMMISSION

MAY 10 1982

CONSERVATION DIVISION
Wichita, Kansas

Reins & Williamson Oil Co

#12immerman

17-31-1w

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 3969-3985, 30 (30) 30 (39). Rec. 550' mud, 180' thin watery mud, 540' sl. gassy muddy water. FP's 345-490, 550-590. IBHP 1825, FBHP 1805.			E. LOG TOPS	
			Iatan	2734 (-1450)
			Stalnaker	2739 (-1455)
			KC	3047 (-1763)
			Stark Shale	3174 (-1890)
			BKC	3279 (-1995)
			Marm.	3374 (-2090)
			Cherokee	3515 (-2231)
			Miss.	3686 (-2402)
			Kinderhook Dol.	3976 (-2692)
			Simpson	4043 (-2759)
			LTD	4051 (-2767)
DST #2 - 4030-4040, 30 (30) 60 (60). Rec. 225' Sl. gassy cut mud, 120' muddy water. FP's 135-175, 185-195. IBHP 1575, FBHP 1395.				
DST #3 - 4038-4044, Miss-run.				
DST #4 - 4038-4044, 30 (45) 90 (60). Rec. 80' watery mud, 60' muddy water. FP's 40-60, 90-100. IBHP 1415, FBHP 1405.				
DST #5 - 4040-4048, 30 (30) 120 (60). Rec. 670' water. FP's 30-140, 175-335. IBHP 1335, FBHP 1245.				

State Geological Survey
WICHITA, BRANCH

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	405'	Class H Class H	150 sx. 150 sx.	2% gel, 3% cc. 2% gel, 3% cc.

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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PERFORATION RECORD

Shots per ft.	Size & type
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TUBING RECORD

Setting depth	Packer set at
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RECEIVED
STATE CORPORATION COMMISSION

MAY 10 1942

CONSERVATION DIVISION