

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5229
Name Phillips Petroleum Company
Address Route #3, Box 20-A
City/State/Zip Great Bend, KS 67530

Purchaser.....

Operator Contact Person A. R. Lyons
Phone 316-793-8421

Contractor: License # 5840
Name Brandt Drilling Co., Inc.

Site Geologist Greg Sinclair
Phone 316-687-4223

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-08-88 11-15-88 11-16-88
Spud Date Date Reached TD Completion Date
3805
Total Depth PBD 484.66
Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name.....
Invoice #.....

API NO. 15-19122087
County Summer
NE NW NW Sec 19 Twp 31S Rge 1 East
..... West

4950 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

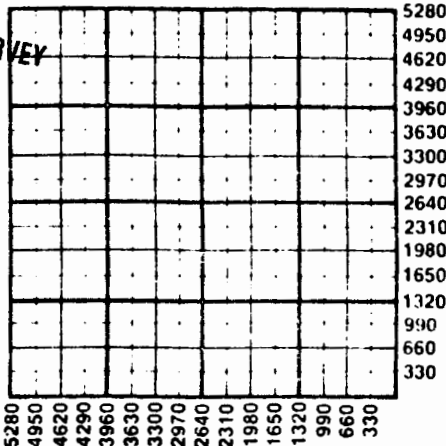
Lease Name Anson South Unit B Well # 2-04

Field Name Trekell

Producing Formation D&A

Elevation: Ground 1270 KB 1276

Section Plat



KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
RECEIVED
STATE CORPORATION COMMISSION
NOV 28 1988
CONSERVATION DIVISION
Wichita, Kansas

NOV 29 1988

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 4950 Ft North from Southeast Corner
4290 Ft West from Southeast Corner
Sec 19 Twp 31S Rge 1 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

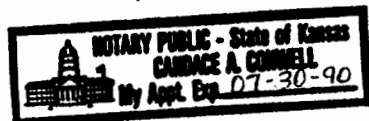
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title District Superintendent Date 11/23/88

Subscribed and sworn to before me this 23rd day of November 1988
Notary Public Candace A. Conwell

Date Commission Expires 07-30-90



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 19 Twp. 31. Rge. 1. W. 2

Operator Name Phillips Petroleum Company Lease Name Anson South Unit B Well # 2-04

Sec. 19 Twp. 31S Rge. 1 East West County Sumner

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Stalnaker	2777	
LKC	3090	
BKC	3330	
Marmaton	3415	
Cherokee	3596	
Mississippi Chert	3740	
Mississippi Lime	3750	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	484.66	150 sx light cement w/10# gel/sk, w/3% cacl, 140 sx class a common w/2% gel w/3% cacl & 1/4# fc/sk		
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbl's	MCF	Bbl's	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

PHILLIPS PETROLEUM COMPANY
 ANSON SOUTH UNIT B
 WELL # 2-04

ACO-1 WELL HISTORY

PAGE 2 (Side One)
 OPERATOR Phillips Petro. LEASE NAME Anson South Unit B
 WELL NO. 2-4

SEC 19 TWP 31S RGE 1 ~~(X)~~
 (W)

FILL IN WELL INFORMATION AS REQUIRED.
 Show all important zones of porosity and contents thereof;
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing &
 Shut-in pressures, and recoveries.

Show Geological markers,
 logs run, or Other
 Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Stalnaker	2777		Dual Induction CNL-CDL	3790-586' 3790-2500'
LKC	3090			
BKC	3330			
Marmaton	3415			
Cherokee	3596			
Mississippi Chert	3740			
Mississippi Lime	3750			

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 23 1963
 CONSERVATION DIVISION
 Wichita, Kansas