

2060095

191-10106-0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- NONE (Call to 6)

SW, SEC. 33, T 31 S, R 1 (W/E)

_____ feet from N/S section line

_____ feet from W/E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 7368

Lease Name Wellington Well # 65

Operator: Terra Resources

County Sumner

Name & Address Box 98

Well Total Depth 3680' 119.60 feet

Wellington Co.

Conductor Pipe: Size _____ feet _____

67152

Surface Casing: Size 10 3/4 feet 331'

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor M & B Well Serv. License Number 6055

Address Box 273 Wellington #5 67152

Company to plug at: Hour: _____ Day: _____ Month: 5 Year: 19 84

Plugging proposal received from Ron Horst

(company name) Terra Res. (phone) _____

were: Run tubing to approx 360' & spot 50 sacks Cement.

Full hole with Gel or heavy mud & shut 7" casing at approx 400'

& pull pipe. Run 2" tube to 400' and circulated 300' sack to

Surface. Cut off well plate on S.P.

RECEIVED
STATE CORPORATION COMMISSION

Plugging Proposal Received by Ron Wilson MAY 16 1984
(TECHNICIAN)

CONSERVATION DIVISION
Wichita, Kansas

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 7:15 Day: 11 Month: 5 Year: 19 84

ACTUAL PLUGGING REPORT AM-5-11-84 Run 2" Tubing to 3600' & Howco spotted

50 sacks Cement 2% CC. Pulled 12 joints tubing & circulated gel

to surface. P.M.-5-11-84 Tried to shoot 7" casing could not - surfer

at 409' ran plug to check for holes - none. Howco circulated 300 sacks.

Com. Three swedge to 400' & outside between 10 3/4" & 7" to surface. Good

circulation: 5-12-84 Cement fell 108' will 1" to surface 5-14-84

Remarks: Dave Wirtz checked 1" of top, 5-14-84. 108' Inside 7"-62' Between

(If additional description is necessary, use BACK of this form.) 10 3/4" & 7"

INVOICED

I (did) did not observe this plugging.

DATE 5-18-84

Signed Ron Wilson
(TECHNICIAN)

INV. NO. 1554 # Howco - 574701
5-11

W Ux RWS

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

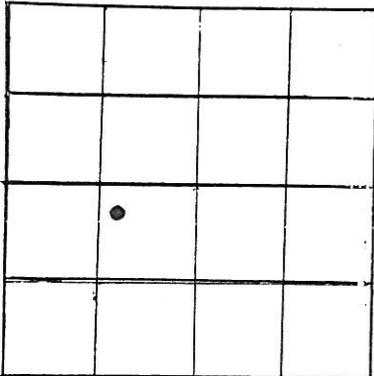
Form CP-4
Rev. 12-15-80

was Stelbar
#8 Erker

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Sumner SEC. 33 TWP. 31S RGE. 1 W
Location as in quarters or footage from lines:
SNW NE/4 SW/4 1470'FWL, 330'FNL of SW/4



Locate Well
correctly on above
Section Platt.

Lease Owner Terra Resources, Inc.
Lease Name Wellington Unit Well No. 65
Office Address P.O. Box 839 Okla. City, OK 73101
Character of Well (Completed as Oil, Gas or Dry Hole): Oil
Date Well Completed 12-16-36
Application for plugging filed 4-3-84
Plugging commenced 5-10-84
Plugging completed 5-14-84
Reason for abandonment of well or producing formation Production watered out.

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Glen Ward
Producing formation Mississippi Depth to top 3624 bottom 3680 T.D. 3680
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
Mississippi	Oil	3624	3680	10 3/4"	331	0
				7"	3624	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set. Pushed 7" wiper plug to 3611' with tubing and spotted 2 sx sd on plug thru 2 7/8" tubing. From 3611'-3360', 50 sx Class 'A', spotted thru 2 7/8" tubing. Attempted to shoot 7" off @ 400' below surface. Ran wire line w/flag instead of shooting off pipe. Shot a hole in casing @ 400'. Circulated between 7" and 10 3/4" with fresh water, cleaned out between casings w/80 bbls water. From 400' to 4' pumped 300 sx Class 'A' between 7" and 10 3/4" casings, had good returns. Checked cmt. w/wire line down 7" and between 10 3/4" casings, fd cmt in 7", 168 ft from surface. Fd cmt between casings at 60' from surface. From 168-40', 45 sx Class 'A' spotted w/2 7/8" tubing. From 60' to 10' 20 sx of Class 'A', spotted with 1" tubing between 10 3/4" and 7" casings. Fluid between plugs is 9 ppg, 36 vis Howco gel spotted w/ 2 7/8" tubing.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton

STATE OF Oklahoma COUNTY OF Oklahoma, ss.
D. J. Harris (employee of owner) or (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.

(Signature) D. J. Harris
P.O. Box 839 Okla. City, OK 7310
(Address)

SUBSCRIBED AND SWORN TO before me this 31 day of May
Donna Green
Notary Public.

My Commission expires: My Commission Expires Sept. 27, 1986

RECEIVED
STATE CORPORATION COMMISSION
JUN 04 1984
CONSERVATION DIVISION
Wichita, Kansas