

ORIGINAL

one

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
 Name: Oil Producers, Inc. of Kansas
 Address: P.O. Box 8647
 City/State/Zip: Wichita, KS 67220
 Purchaser: NCRA
 Operator Contact Person: Diana Richecky
 Phone: (316) 681-0231
 Contractor: Name: C & G Drilling Co.
 License: 32701
 Wellsite Geologist: Kent Crisler
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>08/03/2004</u>	<u>08/13/2004</u>	<u>09/03/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 191-22432-00-00
 County: Sumner
ne ne SW Sec. 24 Twp. 31 S. R. 1 East West
2310' feet from S / N (circle one) Line of Section
2970' feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Zeka Well #: 1-24
 Field Name: Zeka
 Producing Formation: Mississippi
 Elevation: Ground: 1288' Kelly Bushing: 1295'
 Total Depth: 3742' Plug Back Total Depth: 3718'
 Amount of Surface Pipe Set and Cemented at 453 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 31,080 ppm Fluid volume 280 bbls
 Dewatering method used Evaporate
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *J. M. Wier*
 Title: PRESIDENT Date: 12/7/2004
 Subscribed and sworn to before me this 7th day of December,
~~XX~~ 2004.
 Notary Public: *Diana L. Richecky*
 Date Commission Expires: 1/12/2008

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DIANA L. RICHECKY
 Notary Public - State of Kansas
 My Appt. Expires 1/12/08

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Zeka Well #: 1-24
 Sec. 24 Twp. 31 S. R. 1 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log, Dual Induction Log, Dual Receiver Cement Bond Log, Micro Log, Sonic Log, Geological Report	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td></td> <td>Name</td> <td>Top Datum</td> </tr> <tr> <td></td> <td>Kansas City</td> <td>2922' -1627'</td> </tr> <tr> <td></td> <td>Stark Shale</td> <td>3122' -1827'</td> </tr> <tr> <td></td> <td>Fort Scott</td> <td>3470' -2175'</td> </tr> <tr> <td></td> <td>Mississippian</td> <td>3639' -2344'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample		Name	Top Datum		Kansas City	2922' -1627'		Stark Shale	3122' -1827'		Fort Scott	3470' -2175'		Mississippian	3639' -2344'
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample																	
	Name	Top Datum																	
	Kansas City	2922' -1627'																	
	Stark Shale	3122' -1827'																	
	Fort Scott	3470' -2175'																	
	Mississippian	3639' -2344'																	

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		13 3/8"		64'	see note #1	see note	see note #1
Surface		8 5/8"		453'	see note #1	see note	see note #1
Production		4 1/2"	10.5#	3741'	see note #1	see note	see note #1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	See Initial Completion Report		

TUBING RECORD		Size	Set At	Packer At	Liner Run	
		2 3/8"	3731.41'	N/A	Yes	<input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
09/09/2004			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	1		83			

Disposition of Gas Vented Sold Used on Lease Other (Specify) _____

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval _____

Attachment 1 – Zeka #1-24

Note #1:

Conductor	Type of Cement	Type and Percent Additives
80 sacks	Common	2% cc, 1/4 Floseal/sack
Surface		
175 sacks	60/40 Poz	2% gel, 3% cc, 1/4# flocell/sack
100 sacks	Common	3% cc, 1/4# flocell/sack
Production		
100 sacks	AA-2 premium	
25 sacks	60/40 Poz	

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OIL PRODUCERS, INC. OF KANSAS
INITIAL COMPLETION REPORT

WELL - ZEKA #1

LEGAL - 100' W of NE-NE-SW SEC. 24-31S-1W in SUMNER CO., KS

API # - 15-191-22432

G.L. - 1288'

K.B. - 7' ABOVE G.L. @ 1295'

SURFACE CSN - 8 $\frac{5}{8}$ " @ 453' w/ 275 SXS

RTD - 3740'

LTD - 3742'

PRODUCTION CSN - 4 $\frac{1}{2}$ ", 10.5# @ 3741' w/ 100 SXS AA-2

TOP OF CEMENT - 3330' w/ EXCELLENT CEMENT BONDING

PBTD - 3718' (ELI LOG 8/26/04), 3731' (TBG 8/04)

PERFORATIONS - *MISSISSIPPI DOLOMITE* - 3640-3648' 4/FT 8/26/04

COMPLETION DATE -

TUBING RUN - 15' M.A., S.N., 119 JTS, 2 $\frac{3}{8}$ " (3711.31')

TUBING SET @ - 3731.41'

AVERAGE TBG JT. - 31.18'

PUMP RUN - PUMP 2', 147 - $\frac{3}{4}$ ", 8', 6', 4', 2', P.R.

RODS RUN - 2" x 1 $\frac{1}{2}$ " x 12' RWB w/ 6' G.A.

PUMP SET @ - 3716'

PUMPING UNIT - COR-114, S.N. - 16, RATIO 30.5:1 w/ 64" STROKE

PRIME MOVER - CONTINENTAL C-66

TANK BATTERY - 4' x 20' HEATER TREATER
12' x 12 $\frac{1}{2}$ ' 250 BBL STEEL STOCK TANK
10' x 12' 200 BBL FIBERGLASS WATER TANK

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8/26/04

BLACKHAWK WELL SERVICE ON LOCATION TO RIG UP D-D POLE UNIT.

ELI WIRELINE ON LOCATION TO RUN CORRELATION & SONIC CEMENT BOND LOG.

FOUND TTL DEPTH @ - 3718'. THIS IS 8' HIGH TO TOP INSERT.

FOUND TOP OF CEMENT @ - 3330' w/ EXCELLENT BONDING.

BLACKHAWK SWABBED 4½" CSN DOWN TO 3,000' FROM SURFACE.

ELI RIGGED TO PERFORATE PROPOSED INTERVAL IN MISSISSIPPI DOLOMITE, UTILIZING 32 GRAM EXPENDABLE CSN GUN.

PERFORATE MISS. DOLOMITE - 3640-3648' w/ 4 SHOTS/FT.

BLACKHAWK SWABBED 4½" CSN DOWN TO TTL DEPTH.

1 HR NATURAL TEST - RECOVERED NO FLUID OR GAS.

SHUT DOWN FOR NIGHT.

8/27/04

SICP - 0#, FLUID LEVEL - 100' FILL-UP OVERNIGHT. 21% OIL.

ACID SERVICES ON LOCATION TO ACIDIZE WELL w/ 500 GALS, 20% DSFE AHEAD OF 7,000 GALS 20% SGA & 7,000 GALS GELLED WATER TO MAKE UP PAD ACID JOB.

ACIDIZE MISSISSIPPI PERFORATIONS AS FOLLOWS:

PUMP 500 GALS 20% DSFE. BREAKDOWN ACID.

NOTE: AFTER LOADED PRESSURE TO 825#, BROKE BACK TO 350#.

NOTE: DISPLACED 500 GALS 20% DSFE @ 2 BPM - 350# - 290#

PUMP 1,000 GALS 25# GEL H2O,	DISPLACE @ 5 BPM - 375#
PUMP 1,000 GALS 20% GEL SGA ACID,	DISPLACE @ 5 BPM - 335#
PUMP 1,000 GALS 25# GEL H2O,	DISPLACE @ 5 BPM - 360#
PUMP 1,000 GALS 20% GEL SGA ACID,	DISPLACE @ 5 BPM - 300#
PUMP 1,000 GALS 25# GEL H2O,	DISPLACE @ 5 BPM - 300#
PUMP 1,000 GALS 20% GEL SGA ACID,	DISPLACE @ 5 BPM - 300#
PUMP 1,000 GALS 25# GEL H2O,	DISPLACE @ 5 BPM - 375#
PUMP 1,000 GALS 20% GEL SGA ACID,	DISPLACE @ 5 BPM - 310#
PUMP 1,000 GALS 25# GEL H2O,	DISPLACE @ 5 BPM - 300#
PUMP 1,000 GALS 20% GEL SGA ACID,	DISPLACE @ 5 BPM - 290#
PUMP 1,000 GALS 25# GEL H2O,	DISPLACE @ 5 BPM - 275#
PUMP 1,000 GALS 20% GEL SGA ACID,	DISPLACE @ 5 BPM - 350#
PUMP 1,000 GALS 25# GEL H2O,	DISPLACE @ 5 BPM - 355#
PUMP 1,000 GALS 20% GEL SGA ACID,	DISPLACE @ 5 BPM - 400#

ISIP - 275 psi

1 HR SIP - 220 psi

TTL LIQUID LOAD = 385 BBLS

SHUT WELL IN FOR 1 HR TO ALLOW FOR SGA ACID TO SPEND.

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8/27/04 CONTINUED

BLACKHAWK RIGGED TO TEST MISSISSIPPI PERFORATIONS AFTER ACID JOB. WELL HAD 220#.

TEST MISSISSIPPI PERFORATIONS
AFTER ACID AS FOLLOWS:

OPEN WELL UP & STARTED FLOWING.
3 HRS FLOW - RECOVERED 215 BBLS ACID LOAD.
NO SHOWS OF OIL, STRONG ACID GAS.

WELL HAS DIED DOWN. NOT FLOWING @ THIS POINT.

SHUT WELL IN FOR WEEKEND.

8/30/04

SICP - 250#, FLUID LEVEL - SURFACE SCATTERED. NO FREE OIL.

BLOW WELL DOWN. RIG UP 4½" CASING SWAB.

SWAB TEST MISSISSIPPI DOLOMITE
AFTER ACID AS FOLLOWS:

SWAB WELL DOWN IN 5 HRS. RECOVERED 91 BBLS, 11% OIL.
NOTE: WE HAVE RECOVERED 306 BBLS OF 385 BBL ACID LOAD.
½ HR TEST - RECOVERED 6.68 BBLS, 15% OIL, SHOW OF GAS
½ HR TEST - RECOVERED 5.01 BBLS, 15% OIL, SHOW OF GAS
½ HR TEST - RECOVERED 3.34 BBLS, 12% OIL, SHOW OF GAS
½ HR TEST - RECOVERED 1.67 BBLS, 10% OIL, SHOW OF GAS

SHUT WELL IN FOR NIGHT.

8/31/04

SICP - 100 psi FLUID LEVEL - 1600' FROM SURFACE. SBHP - 1066 psi
FREE OIL - 100' OVERNIGHT FILL OIL % - 5%

SWAB 40 BBLS. FLUID LEVEL - 2700', OIL% - 8%

SIOUX TRUCKING ON LOCATION WITH USED TESTED 2¾" TBG AND NEW ¾" RODS.

RIGGED TO RUN PRODUCTION TUBING.

RAN PRODUCTION TUBING AS FOLLOWS:

MUD ANCHOR x 2¾"	15.00'
SEATING NIPPLE x 2¾"	1.10'
119 JTS USED, TESTED 2¾" TBG	3711.31'
K.B. (7' < 3' ABOVE G.L.)	4.00'
TBG SET @	3731.41'

PACK TUBING OFF.

SHUT DOWN FOR NIGHT.

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9/1/04

BLACKHAWK ON LOCATION TO RUN NEW BOTTOM HOLE PUMP & RODS.

RAN PUMP & RODS AS FOLLOWS:

2" x 1½" x 12' RWB w/ 6' G.A.	14.00'
2' x ¾" ROD SUB	2.00'
147 - NEW ¾" RODS	3675.00'
8' - 6' - 4' - 2' x ¾" SUBS	20.00'
1¼" x 16' POLISHED ROD	16.00'
PUMP SET @	3716.00'

SPACED PUMP OUT. CLAMPED RODS OFF.

BLACKHAWK RIGGED DOWN & MOVED OFF LOCATION.

9/1/04 thru 9/3/04

SIOUX TRUCKING ON LOCATION. DELIVERED & SETUP BATTERY APPROX. 2,000' SOUTH OF WELL @ ROAD w/ STREMMEL LEASE SERVICE.

SET UP BATTERY AS FOLLOWS:

4' x 20' HEATER TREATER FROM ANTON LEASE.
12' x 12½' 250 BBL STEEL STOCK TANK FROM ANTON LEASE.
10' x 12' 200 BBL FIBERGLASS WATER TANK FROM STANDLEY 1-36.

SET CDR PUMPING UNIT, MODEL # 114-143-64, S.N. - 16, RATIO 30.5:1 TO WEST OF WELL.. PUMPING UNIT FROM OPIK STOCK. SET, REBUILT CONTINENTAL C-66 ENGINE ON UNIT, PURCHASED FROM SHAWNEE LEASE SERVICE.

SHAWNEE LEASE SERVICE HOOKED UP WELL HEAD. DITCHED & LAYED APPROX. 2,000' 2" SCH-40 PVC LEAD LINE & HOOKED UP.

DITCHED & LAID APPROX. 3300' 2" SCH-40 PVC LEAD LINE FROM BATTERY & TIED INTO LEEPER #2 LEAD LINE FOR SWD TO LEEPER #3 SWD.

9/3/04

DITCHED & LAID APPROX. 1300' 1" PVC LINE FROM ZEKA WELL HEAD TO LEEPER #2 FOR GAS SUPPLY TO LEEPER #2, AS WE ARE HAVING TO RUN LEEPER #2 ON SUPPLEMENTAL PROPANE. THIS SHOULD EXTEND THE ECONOMIC LIFE OF LEEPER #2.

THE ZEKA WELL SHOULD BE PUMPING BY NO LATER THAN 9/7/04 & SHOULD PROVE TO BE A SMALL COMMERCIAL OIL WELL, ESTIMATED AT 5-10 BOPD.

9/9/04

WELL PRODUCING 6.68 BBLS OF OIL PER DAY, AND 12 BBLS OF WATER PER DAY.

END OF REPORT
BRAD SIROKY

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