

15-007-20474

Geological Survey

WICHITA BRANCH  
KANSAS DRILLERS LOG

API No. 15 — 007 — 20,474  
County Number

S. 3 T. 31S R. 10 E  
Loc. 510' FNL & 810' FEL

County Barber

Operator  
Texas Oil & Gas Corp.

Address  
200 W. Douglas, Suite 300, Wichita, Kansas 67202

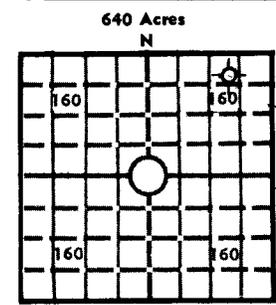
Well No. 1 Lease Name Lawrence "M"

Footage Location  
510 feet from (N) (S) line 810 feet from (E) (W) line

Principal Contractor Xplor Drilling Company Geologist High Plains Consulting Ltd.

Spud Date 1-23-77 Total Depth 4518' P.B.T.D. 4480'

Date Completed 5-4-77 Oil Purchaser N/A



Elev.: Gr. 1724'

DF KB 1729'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	279'	Common	250	2% Gel, 3% CaCl
Intermediate		5-1/2"	14#	4110'	Thixotropic	150	
Production		4"	11.34#	4504'	Common	50	2% Gel, 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A			
TUBING RECORD			4	Deep Penet.	4434-37'
Size	Setting depth	Packer set at			
N/A	N/A	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
10,250 gal. acid; 7500# sand	4434-37'

INITIAL PRODUCTION

Date of first production N/A		Producing method (flowing, pumping, gas lift, etc.) N/A			
RATE OF PRODUCTION PER 24 HOURS	Oil N/A	Gas N/A	Water N/A	Gas-oil ratio N/A	CFPB
Disposition of gas (vented, used on lease or sold) N/A			Producing interval (s) N/A		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Texas Oil & Gas Corp.

Well No.

Lease Name

1

Lawrence "M"

Dry Hole

S 3 T 31S R 10 W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Winfield	1886	-157		
Towanda	1950	-221		
Fort Riley	2110	-381		
Heebner	3598	-1863		
Lansing	3792	-2063		
Base/Kansas City	4271	-2542		
Mississippi	4434	-2705		
TD	4518	-2789		
PBTD	4480	-2751		
DST #1, 2617-64', (Indian Cave), w/results as follows: IFP/30": 348-859#; ISIP/60": 1006#; FFP/45": 912-1006#; FSIP/90": 1006#; Rec 2100' salt water.				
DST #2, 4439-68', (Mississippi) w/results as follows: IFP/30": 120-301#, GTS in 6" @ 15,900 CFG; ISIP/60": 1021#; FFP/45": 341-531#, gauged 8950 CFG; FSIP/90": 1031#; Rec 180' GCM, 300' GCM, slight trace of oil, 860' GCW.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Harold A. Brown*

HAROLD A. BROWN

Signature

District Geologist

Title

November 22, 1977

Date