

Ind

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5058
Name Griggs Oil, Inc.
Address 105 N. Market, Suite 800
City/State/Zip Wichita, KS 67202

Purchaser Clear Creek

Operator Contact Person Wilber Berg
Phone 316-267-7779

Contractor: License # 5842
Name Gabbert-Jones

Wellsite Geologist Richard Griggs
Phone 316-267-7779

Designate Type of Completion

☐ New Well ☒ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OMWO: old well info as follows:

Operator Quintin Little & John Graves
Well Name McReynolds
Comp. Date 5-13-70 Old Total Depth 4561'

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

11-20-85 11-21-85 12-12-85
Spud Date Date Reached TD Completion Date

3925' 3894'

Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 242' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set feet

If alternate 2 completion, cement circulated

from feet depth to w/ SX cmt

Cement Company Name B-J Titan Services

Invoice # 283845

API NO. 15-007-20,149-0001

County Barber

..C.. NW.. SW.. Sec. 31.. Twp. 31.. Rge. 10... ☒ East
☒ West

1980 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

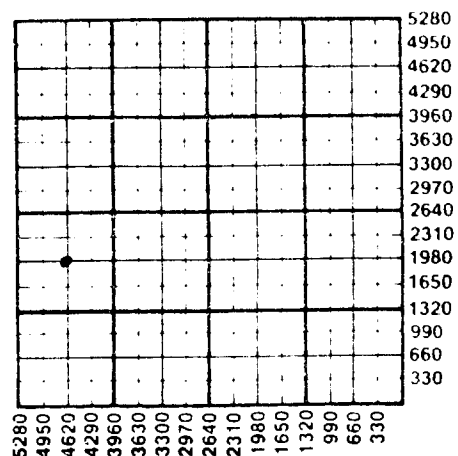
Lease Name Mathews Well # 1-A

Field Name Chapin Ext.

Producing Formation Toronto, Douglas

Elevation: Ground 1678 KB 1683

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
Docket # E-24-250 ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 295-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

Other (explain) Trucked
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with 'I plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Griggs Oil, Inc. Lease Name..... Mathews Well #..... 1-A.....

Sec..... 31 Twp..... 31 Rge..... 10 ☐ East ☒ West County..... Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

NA

KC-K

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	60 Bbls	MCF	2 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☒ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

3720-26
 3730-34

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	Wash Down						
Prod String	7-7/8	4-1/2	10.5	3922	Surefill	100	2% gel 5# Gilsontite

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated		
2	3730-3734 3720-3726	750 gal. MCA Acid	3720 3734

TUBING RECORD

Size 2-3/8 Set At 3780 Packer at

Liner Run ☐ Yes ☒ No

Date of First Production Producing Method

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....