

3/15/82 KCC
33-31-10W PC

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, ecc.)
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR George R. Jones
125 N. Market - Suite 1210
ADDRESS Wichita, KS 67202

API NO. 15-007-21,408

COUNTY Barber

FIELD _____

**CONTACT PERSON George R. Jones
PHONE 316-262-5503

PROD. FORMATION _____

LEASE Amsden

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION C N/2 SW/4 NW/4

330 Ft. from N Line and

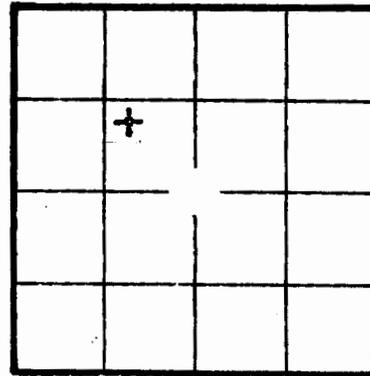
330 Ft. from W Line of

the SEC. 33 TWP. 31S RGE JOW

DRILLING Beredco, Inc.
CONTRACTOR 401 E. Douglas, Suite 402
ADDRESS Wichita, Kansas 67202

PLUGGING Halliburton Services
CONTRACTOR 401 Union Center
ADDRESS Wichita, KS 67202

WELL FLAT



KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 4482' PBSD _____

SPUD DATE 3/8/82 DATE COMPLETED 3/15/82

ELEV: GR 1642' DF _____ KB 1654'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 jts 8-5/8" 24# DV Tool Used? _____

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, _____

George R. Jones

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS _____

OPERATOR OF THE Amsden LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF March, 19 82, AND THAT

RECEIVED
STATE CORPORATION COMMISSION
MAR 29 1982

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

WAL-15-82

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4439 - 4482 30" 45" 60" 60" st. blow gas 10" 10" 53.4 MCF 30" 67.3 MCF 2nd open: 10" 86.8 MCF 20" 81.7 MCF stab. Rec. 110' sl. GCM IFP 59 - 79 FFP 59 - 79 ISIP 1679 FSIP 1619 Hyd. 2115 - 2095 (Gas stab. @ 81.7 MCF)			LOG TOPS: Heebner Toronto Lansing Stark Shale B/KC Cherokee Shale Miss. Chat LTD DTD	3618 (-1964) 3645 (-1991) 3787 (-2133) 4199 (-2545) 4288 (-2634) 4423 (-2769) 4446 (-2792) 4484 (-2830) 4482 (-2828)
Plugged @ 650' w/60 sks 330' w/40 sks 40' w/solid bridge - 10 sks 10 sks Rathole 5 sks Mousehole Cemented by HOWCO. State Agent: Leslie PD 11:15 a.m. 3/15/82				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	351	Class H	250	3% c.c., 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated