

33-31-10W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5002 EXPIRATION DATE May 31, 1985

OPERATOR George R. Jones API NO. 15-007-21,811

ADDRESS 125 N. Market, Suite 1210 COUNTY Barber

Wichita, KS 67202 FIELD

** CONTACT PERSON George R. Jones PROD. FORMATION

PHONE 316/262-5503

PURCHASER LEASE Amsden "A"

ADDRESS WELL NO. #1-

WELL LOCATION 40' E & 110' No. of

DRILLING Red Tiger Drilling Company (Lic. #5302) N/2 N/2 SW/4 Ft. from Line and

CONTRACTOR 1720 Kansas State Bank Building Ft. from Line of

ADDRESS Wichita, KS 67202 the (Qtr.) SEC33 TWP31S RGE 10W.

PLUGGING Sun Oil Well Cementing WELL PLAT (Office Use Only)

CONTRACTOR Box 368

ADDRESS Medicine Lodge, KS 67104

TOTAL DEPTH 4510' PBTD

SPUD DATE 5/9/84 DATE COMPLETED 5/16/84

ELEV: GR 1629' DF KB 1634'

DRILLED WITH (CABLE) - (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 8 jts 345' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

George R. Jones, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

George R. Jones

000 SIDE 15 - 22

OPERATOR George R. Jones LEASE Amsden ACO-1 WELL HISTOR. SEC. 33 TWP. 31S RGE. 10W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #1-A

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.</p> <p>Redbed Sand & Shale Shale Lime & Shale</p> <p>RTD</p> <p>1st plug @ 1200' - 50 sx 2nd plug @ 550' - 70 sx 3rd plug @ 40' - 25 sx 10 sx in rathole 60/40 Posmix, 2% gel, 3% c.c. PD 4:30 p.m. 5/16/84</p>		<p>0 352 1108 1910</p>	<p>352 1108 1910 4510</p>	<p>Heebner Toronto Lansing Stark Shale B/KC Cherokee Sh. Miss. RTD LTD</p>	<p>3627 (-1993) 3649 (-2015) 3787 (-2153) 4204 (-2570) 4295 (-2661) 4435 (-2801) 4458 (-2824) 4510 (-2876) 4511 (-2877)</p>

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	345'	60/40 Posmix	225	2% gel 3% c.c.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packers set at			