

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

*copy*

Operator: License # 32457  
 Name: ABERCROMBIE ENERGY, LLC  
 Address: 150 N. MAIN, SUITE 801  
 City/State/Zip: WICHITA, KS 67202  
 Purchaser: N/A  
 Operator Contact Person: STEVE FRANKAMP  
 Phone: (316) 262-1841  
 Contractor: Name: MALLARD JV, INC.  
 License: 4958

Wellsite Geologist: RICHARD S. DAVIS, JR.

Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

06-01-01 06-09-01 06-09-01  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date

CONSERVATION DIVISION

API No. 15 - 007-22654-0000

County: BARBER

SE SW NW - Sec. 1 Twp. 31 S. R. 11  East  West

2310 feet from S / N (circle one) Line of Section

990 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: HUDSON Well #: 1-1

Field Name: WILDCAT

Producing Formation: \_\_\_\_\_

Elevation: Ground: 1780' Kelly Bushing: 1785'

Total Depth: 4595' Plug Back Total Depth: 4595

Amount of Surface Pipe Set and Cemented at 261 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternative completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D&A 7/5/02  
 (Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 1,200 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter  Sec.  Twp.  S. R.  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

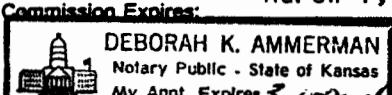
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve Frankamp  
 Title: Exec. Vice Pres. of June 22, 2001  
Abercrombie RTD, Inc., Manager

Subscribed and sworn to before me this 22nd day of June.

kg\_2001

Notary Public: Deborah K. Ammerman  
 Date Commission Expires: March 1, 2004



KCC Office Use ONLY	
<input type="checkbox"/> Letter of Confidentiality Attached	
If Denied, Yes <input type="checkbox"/> Date: _____	
<input checked="" type="checkbox"/> Wireline Log Received	
<input checked="" type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	

Operator Name: ABERCROMBIE ENERGY, LLC

Lease Name: HUDSON

1-1

Sec. 1 Twp. 31 S. R. 11  East  West

County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  
(Attach Additional Sheets)

Yes  No

Log Formation (Top), Depth and Datum

Sample

Samples Sent to Geological Survey

Yes  No

Name

Top

Datum

Cores Taken

Yes  No

Please see attached

Electric Log Run  
(Submit Copy)

Yes  No

List All E. Logs Run:

Radiation Guard Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	261'	60/40 Poz	250	2% Gel 3% CC

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
				60/40 Poz	135

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <b>D &amp; A</b>	Producing Method					

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas

## METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  
(If vented, Summit ACO-18.)

Open Hole  Perf.  Dualy Comp.  Commingled \_\_\_\_\_

Other (Specify) \_\_\_\_\_