

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

5-25-96

API NO. 15-007-225050000

County Barber

- NW - NW - NW Sec. 11 Twp. 31 Rge. 11 X ^E _W

330 Feet from S (circle one) Line of Section

330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name BRENNER TRUST Well # 11-1

Field Name _____

Producing Formation D & A

Elevation: Ground 1803' KB 1811'

Total Depth 5000' PSTD -

Amount of Surface Pipe Set and Cemented at 356 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT 1 D3'A
(Data must be collected from the Reserve Pit) DAW
2-7-96

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite RECEIVED
KANSAS CORPORATION COMMISSION

Operator Name _____

Lease Name _____ License No. JUN 27 1996

Quarter _____ Sec. _____ Twp. _____ S. Rng. _____ E/W

County _____ Docket No. WICHITA, KS

Operator: License # 5278

Name: ENRON OIL & GAS COMPANY

Address 20 N. Broadway

830 Mid America Tower

City/State/Zip Oklahoma City, OK

Purchaser: D & A

Operator Contact Person: Roy Porter

Phone (405) 239-7823

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

Wellsite Geologist: Ben Landes

Designate Type of Completion
X New Well _____ Re-Entry _____ Workover _____

_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW

X Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PSTD

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

5/15/96 5/24/96 5/25/96
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan Stary

Title Sr. Production Engineer Date 6/21/96

Subscribed and sworn to before me this 21 day of June, 19 96.

Notary Public Cindy R. Warren

Date Commission Expires 2/10/98

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution
_____ KCC _____ SWD/Rep _____ NSPA
_____ KGS _____ Plug _____ Other
(Specify)