

State Geological Survey

TYPE WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE DRY HOLE, FILING ONE ORIGINAL, TWO COPIES (3) BROWN-ROBERSON #1 Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-007-21,691

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Barber

Wichita, KS 67202 FIELD Bergner

** CONTACT PERSON Harold R. Trapp PROD. FORMATION dry
PHONE 265-9441 no Indicate if new pay.

PURCHASER dry hole-never produced LEASE Brown-Roberson

ADDRESS dry hole-never produced WELL NO. #1

DRILLING H-30, Rig #3 WELL LOCATION SW SW SE

CONTRACTOR 251 N. Water, Ste. 10 330 Ft. from South Line and

ADDRESS 251 N. Water, Ste. 10 2310 Ft. from East Line of

Wichita, KS 67202 the SE (Qtr.) SEC 11 TWP 31S RGE 11 (EX (W).

PLUGGING Dowell WELL PLAT (Office

CONTRACTOR Use Only)

ADDRESS W. Railroad Ave. KCC ☒

Great Bend, KS 67530 KGS ☒

TOTAL DEPTH 3990 PBSD none SWD/REP

SPUD DATE 10-28-83 DATE COMPLETED 11-4-83 PLG.

ELEV: GR 1785 DF 1796 KB 1799 NGPA

DRILLED WITH (XXXXX) (ROTARY) (XXXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8" @ 302' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of this affidavit.

Well -15 -11

ACO-1 Well History

XX
(L)
(W)

Side TWO

OPERATOR TXO PROD. CORP.

LEASE NAME Brown-Roberson

SEC 11

TWP 31S

RGE 11

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.

Top

Bottom

Name

Depth

☐ Check if no Drill Stem Tests Run.

☒ Check if samples sent Geological Survey.

Ran O.H. Logs

DST #1, 3828-54' (Douglas Lime), w/results as follows:

IFP/30": 26-26#, weak blow, died in 13"

ISIP/60": 362#

FFP: 0

FSIP: 0

Rec: 5' DM

LOG TOPS

Herington 1974 -175

Onaga Sh 2782 -983

Wabaunsee 2828 -1029

Emporia 3024 -1225

Topeka 3232 -1433

Heebner 3758 -1959

Douglas Ls. 3826 -20

Lansing 3956 -21

RTD 3990

LTD 3992

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	302'	Class A	250	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none	none	none
TUBING RECORD					
Size	Setting depth	Packer set at			
none	none	none			