

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

Compt.

18-31-11W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5399 EXPIRATION DATE 7/1/84

OPERATOR American Energies Corporation API NO. 15-007-21,431

ADDRESS 575 Fourth Financial Center COUNTY Barber

Wichita, Kansas 67202 FIELD Three Mile Creek

** CONTACT PERSON Mr. Van F. Griffin PROD. FORMATION U. Miss.
PHONE (316) 263-5785

PURCHASER Peoples Natural Gas LEASE Chain

ADDRESS 25 Main Place WELL NO. 1

Council Bluffs, Iowa 51501 WELL LOCATION 150' W of C NW SE

DRILLING Husky Drilling Company 2130 Ft. from East Line and

CONTRACTOR 1980 Ft. from South Line of

ADDRESS 200 East First, Suite 500 the SE (Qtr.) SEC 18 TWP 31S RGE 11 (E)

Wichita, Kansas 67202 (W)

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR

ADDRESS

TOTAL DEPTH 4465' PBTD 4400'

SPUD DATE 4/17/82 DATE COMPLETED 6/17/82

ELEV: GR 1617' DF 1625' KB 1627'

DRILLED WITH (CABLE) (ROTARY) (MIB) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		18	
		*	

Amount of surface pipe set and cemented 8 jts. @ 348'DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Van F. Griffin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature)
(Name) Van F. Griffin

OPERATOR American Energies Corp. LEASE Chain

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
E-Log Tops:				
Heebner Sh.	3570'	-1943'		
Toronto Ls.	3585'	-1958'		
U/Doug. SS	3625'	-1989'		
Lansing	3762'	-2135'		
Dennis Ls.	4092'	-2465'		
Swope Ls.	4122'	-2495'		
Miss.	4310'	-2683'		
Kin. Sh.	4438'	-2811'		
RTD	4465'			
LTD	4464'			
DST #1 - 4119-4144' (Swope Ls.) 30/60/45/90, strong blow 1st and 2nd open, rec. 360' GIP, 1390' gsy. OCMSW, IF 187-364#, ISIP 1558#, FF 468-675#, FSIP 1590#, IH 2083#, FH 2031#.				
DST #2 - 4312-4342' (Miss.) 30/60/45/90, GTS 1", 1" orifice GA, 1,509 MCFD/10" and stab. @ 1,683/30", rec. 150' GCM w/TO, 30' gsy. wtr. mud, IF 447-447#, ISIP 1611#, FF 520-447#, FSIP 1590#, IH 2180#, FH 2083#.				
If additional space is needed use Page 2, Side 2				

JUN 06 1986
 KANSAS GEOLOGICAL SURVEY
 WICHITA BRANCH

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	348'	60/40 POZ	250	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5#	4463'	RFC cement	100	500 gal. mud flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			10 total	3/4"	4424-33'
TUBING RECORD				Set B.P. @ 4400'.	
Size	Setting depth	Packer set at			
2 3/8"	4330'	N/A	2 shots/ft.	3/4"	4312-34'

Amount and kind of material used				Depth interval treated	
Acidize perfs. @ 4312-34' w/1250 gals. 7 1/2 MCA, frac.				4312-34'	
w/16,000 gals. pad, 12,000 gal. w/1# gal. 16-30 sd, 12,000					
gals. w/2# 16-30, 12,000 gals. w/3# gal. 16-30 sd.					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
6/17/82		Flowing		32.4	
Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio	CFPB
	3.35 bbls.	350,000 MCF	58 %	10 bbls. 104,478/1	
Disposition of gas (vented, used on lease or sold)			Perforations		
Sold			4424-33' & 4312-34'		

RECEIVED
STATE CORPORATION COMMISSION

JUN 05 1986

CONSERVATION DIVISION
Wichita, Kansas