

11/22/82

18-31-KFW p1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE #5399

EXPIRATION DATE 6/30/83

OPERATOR American Energies Corporation

API NO. 15-007-21,466

ADDRESS 575 Fourth Financial Center

COUNTY Barber

Wichita, Kansas 67202

FIELD ILS Extension

** CONTACT PERSON Ronald S. Schraeder

PROD. FORMATION Mississippi

PHONE (316) 263-5785

PURCHASER Koch Oil Company

LEASE Chain "A"

ADDRESS Box 2256

WELL NO. 1

Wichita, Kansas 67201

WELL LOCATION C NW NE

DRILLING Contractor Kaw Drilling Co., Inc.

660 Ft. from North Line and

CONTRACTOR

ADDRESS 1010 Union Center

1980 Ft. from East Line of (E)
the NE (Qtr.) SEC 18 TWP 31 SRGE 11 (W)

Wichita, Kansas 67202

PLUGGING N/A

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 4440'

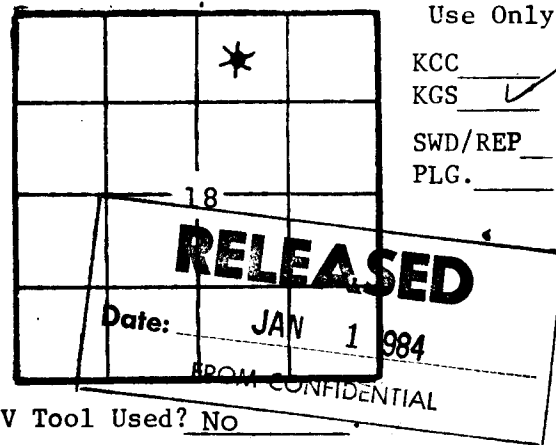
PBTD 4425'

SPUD DATE 7/24/82 DATE COMPLETED 11/22/82

ELEV: GR 1603' DF 1612' KB 1614'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 287' w/ DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
1250 gallons 7 1/2% MCA; 1250 gallons 3% HCL				4306-4324' (N.C.)	
Frac. 700 bbls. Kel w/30,000# 16/30 mesh sand					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
11/22/82		Pumping		28	
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	
	8 bbls.	Est. 200 MCF	50 %	8 bbls.	Est. 25.00 GPP
Disposition of gas (vented, used on lease or sold)			Perforations		

Negotiating contract w/ Peoples Gas Co.

OPERATOR American Energies Corp. LEASE Chain "A" #1 SEC. 18 TWP. 31 S RGE. 11

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. •				
DST#1 Miss. 4309-28'; 30(60)45(90). 1st open strong blow. GTF 8", 2nd op. WkBlw, Rec. 62'M; 1st op. 1/4 choke 10" 12.7MCF, 15" 18.5 MCF, 20" 20.7MCF, 30" 25MCF; 2nd op. 1/4, 5" 43.9MCF, 10" 40.9MCF, 20" 37.6MCF, 30" 32.4MCF, 40" 30.6MCF, 45" 29MCF IF 43-43#, FF 43-32#, ISIP 1452#, FSIP 1441#, IH 2264#, FH 2297#, B.T. 117°.				
Herr 1825 -211 -14				
Onaga 2615 -1001 -6				
Wab. 2665 -1051 -9				
Stotler 2807 -1193 -11				
Topeka 3060 -1446 -4				
Heebner 3565 -1951 -8				
U/Douglas S.S. 3616 -2002 -4				
Lansing 3772 -2158 -23				
Dennis Ls. 4087 -2473 -8				
B/KC 4180 -2566 -12				
Altamont 4222 -2508 -12				
Miss 4307 -2693 -10				
Kinderhook 4408 -2794 +17				
TD 4440				

If additional space is needed use Page 2, Side 2

RECEIVED
STATE COMMISSION
DEC 08 1982
CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	287'	Common	225	2% gel, 3% cc
Production		4 1/2"		4438'	FRC	100	15 bbl. salt f

LINER RECORD None

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	4309'	N/A	2		4306-4308' 4314-4317' 4320-4324'

18-31-11W *PI*

★

Ind

OPERATOR:	American Energies Corporation
CONTRACTOR:	Kaw Drilling Co., Inc.
WELL NAME:	#1 Chain "A"
LOCATION:	C NW NE Sec. 18-31S-11W Barber County, Kansas
SPUD DATE:	July 24, 1982
COMPLETION DATE:	August 1, 1982

0	2008	Shale and Shell
2008	2468	Shale
2468	3325	Shale and Lime
3325	3536	Shale
3536	4219	Shale and Lime
4219	4440	Lime
	4440	R.T.D.

*State Geological Survey
WICHITA BRANCH*

Spud hole at 4:00 p.m. on July 24, 1982. Drilled 287 feet of 12¼ inch hole. Ran 7 joints of new 8 5/8 inch, 23 pound casing. (Tallied at 275 feet.) Set at 287 feet with 225 sacks common cement, 2% Gel and 3% Calcium Chloride. Plug down at 10:30 p.m. on July 24, 1982.

Total Depth 4440 feet. Ran 112 joints of 4½ inch casing. (Tallied at 4454 feet.) Set at 4438 feet with 100 sacks of FRC cement followed by a 15 barrel salt flush. Plug down at 10:30 p.m. on August 1, 1982. Cement by Dowell Cementing.

STATE OF KANSAS)
) ss .
COUNTY OF SEDGWICK)

I, K. S. Martin, President of Kaw Drilling Co., Inc., being first duly sworn and upon my oath, state that: I have knowledge of the facts, statements and matters herein contained and the log of the above described well as filed and that the same are true and correct. So help me God.

K. S. Martin
K. S. Martin, President

SUBSCRIBED AND SWORN to before me on this 9th day of August, 1982.

My Commission Expires:

Mary Susan Whaley
Mary Susan Whaley, Notary Public