

SIDE ONE

CHAPIN-SMITH #2 ^{Compt} 26-31-17W
DOCKET NO. NP

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

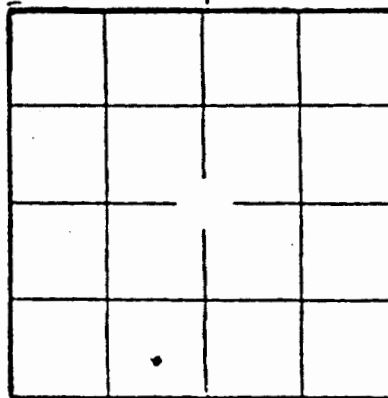
F ☐ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	5171	EXPIRATION DATE	6-30-84
OPERATOR	TXO PRODUCTION CORP.	API NO.	15-007-21,813
ADDRESS	200 W. Douglas, Suite 300 Wichita, KS 67202	COUNTY	Barber <i>CHAPIN</i>
		FIELD	<i>McReynolds S.W. RANCH</i>
** CONTACT PERSON	Harold R. Trapp	PROD. FORMATION	Lansing A
	PHONE (316) 265-9441, Ext. 261		<u>YES</u> Indicate if new pay.
PURCHASER	Clear Creek	LEASE	Chapin-Smith
ADDRESS	818 Century Plaza Bldg. Wichita, KS 67202	WELL NO.	#2
		WELL LOCATION	C SE SW
DRILLING CONTRACTOR	Beredco #2	1980 Ft. from	West Line and
ADDRESS	401 E. Douglas, Suite 402 Wichita, KS 67202	560 Ft. from	South Line of
		the SW (Qtr.) SEC 26 TWP 31S RGE 11W	(W) (YES)
PLUGGING CONTRACTOR	Never Plugged		
ADDRESS			
TOTAL DEPTH	4290	PBTD	3993
SPUD DATE	5-3-84	DATE COMPLETED	5-22-84
ELEV: GR	1636	DF	--
		KB	1648
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.			
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE <u>Hauled</u>			

WELL PLAT



Office Use Only

KCC

KGS ☒

SWD/REP

PLG.

NGPA

Amount of surface pipe set and cemented 3-5/8" @ 360' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion . Other completion . NGPA filing .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED BY THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED

JUN 26 1984

AFFIDAVIT

I, Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

CONSERVATION DIVISION

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit, statements and allegations contained herein.

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey. DST #1, 3717-50' (Toronto) w/results as follows: IFP/30"=27-27#, weak blow died 5"/flush tool, no help. ISIP/60"=55# FFP/5"-27-27#, dead FSIP/60"=41# Rec: 10' D.M. No show DST #2, 3810-40' w/results as follows: IFP/30"=253-239#, strong blow ISIP/60"=1350# FFP/45"=309-366# FSIP/90"-1350# Rec: 1490' GO Ran O. H. Logs			Heebner 3658 -2010 Tor/Dg Ls 3714 -2066 Lans 3822 -2174 Swope 4228 -2580 Hushpuckney 4254 -2606 LTD 4921 RTD 4920	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Treated w/1000 gals 15% HCl w/additives			3823-35'	
Date of first production 5-26-84		Producing method (flowing, pumping, gas lift, etc.) Pumped		Gravity
Estimated Production-L.P.	Oil 95 BOPD	Gas none	Water 10.02 %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold) none			Perforations 3823-35'	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4"	8-5/8"	24#	360'	w/250 sxs Class A		
PRODUCTION		4 1/2"	10.5#	4008'	w/100 sxs lite, 150 sxs Class A		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
none	none	none	w/4 JSPF (48 holes)		3823-35'
TUBING RECORD					
Size 2-3/8"	Setting depth n/a	Packer set at n/a			