

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5171
name TXO PRODUCTION CORP.
address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS 67202

Operator Contact Person Harold R. Trapp
Phone 316-265-9441, Ext. 261

Contractor: license # 6165
name FWA Drilling Co., Inc.

Wellsite Geologist Earl Moore
Phone 316-362-0901

PURCHASER... Dry Hole

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

6-8-84 6-17-84 6-17-84
Sp. Date Date Reached TD Completion Date

4000' n/a
Total Depth PBD

Arr. of Surface Pipe Set and Cemented at 8-5/8" @ 345 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-007-21,841

County Barber

NE SW Sec 26 Twp 31S Rge 11W
(location) East
X West

1980 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

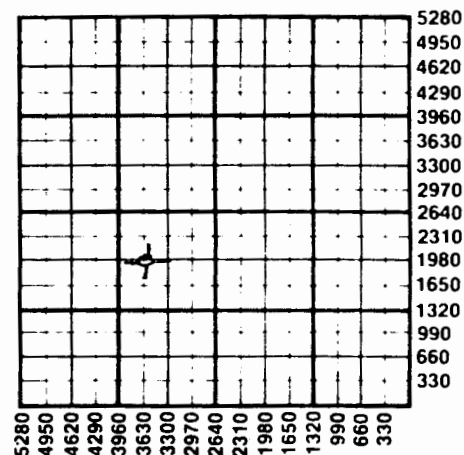
Lease Name CHAPIN-SMITH Well# 3

Field Name McReynolds SW

Producing Formation DRY HOLE

Elevation: Ground 1646' KB 1657'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # n/a

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
NONE ☐ Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 confidentiality in excess of 12 months.

Copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with fully abandoned wells.

SIDE TWO

Operator Name TXO PROD. CORP. Lease Name Chapin-Smith Well# 3 SEC 26 TWP 31S RGE 11W East ☐ West ☒

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Ran O. H. Logs

Name	Top	Bottom
Herington	1850	-204

DEVIATED HOLE FROM 2312' to TD.

	TVI
Onaga Sh	2662 -1005
Wab	2710 -1053
Stotler	2858 -1201
Topeka	3145 -14
Elgin Sh	3494 -1837
Heebner	3662 -2005
Doug Ls	3702 -2045
Sd	3784 -2127
Lansing	3885 -2227
RTD	4000
LTD	4000

TUBING RECORD size NONE set at NONE packer at NONE		Liner Run ☐ Yes ☒ No	
Date of First Production D&A	Producing method ☐ flowing ☐ pumping ☐ gas lift ☐ Other (explain)		
Estimated Production Per 24 Hours	Oil D&A Bbls	Gas D&A MCF	Water D&A Bbls
			Gas-Oil Ratio CFPB
			Gravity

METHOD OF COMPLETION ☐ open hole ☐ perforation ☐ other

PRODUCTION INTERVAL

Disposition of gas: ☐ vented ☐ sold

CASING RECORD ☒ new ☐ used Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	11"	8-5/8"	23#	345'	w/100.sxs	lite & 100.sxs	Class A

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
NONE		NONE	



TXO Production Corp.
200 W. DOUGLAS, SUITE 300
WICHITA, KANSAS 67202

26-31-11W

August 16, 1984

RELEASE OF WELL INFORMATION

TXO PROD. CORP.
Chapin-Smith #3
NE SW, Sec. 26-31S-11W
Barber County, Ks
Field: McReynolds SW

Spud: 6-8-84
Completed: 6-17-84
Elev: 1657' KB
Wellsite Geologist: Earl Moore
Surface: 8-5/8" @ 345'
Contractor: FWA Drllg. Co.

No DST's.

LOG TOPS
Herington 1850 -204

DEVIATED HOLE FROM 2312' to TD.

	TOP	TVD
Onaga Sh	2662	-1005
Wab	2710	-1053
Stotler	2858	-1201
Topeka	3145	-1488
Elgin Sh	3494	-1837
Heebner	3662	-2005
Doug Ls	3702	-2045
Sd	3784	-2127
Lansing	3885	-2227
RTD	4000	
LTD	4000	

D & A, final reported, 6-18-84.

Respectfully submitted,

TXO PRODUCTION CORP.


Harold R. Trapp
District Geologist

/sf