

3039

28-31-11W

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-22,375

County Barber  
200' W, \_\_\_\_\_ East  
N/2 SW SE Sec. 28 Twp. 31 Rge. 11 X West

990' Ft. North from Southeast Corner of Section  
2180' Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

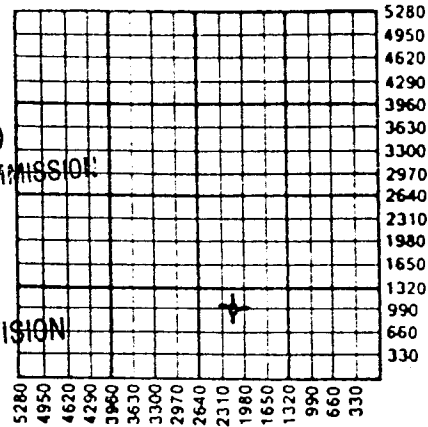
Lease Name Colle Well # 1

Field Name WC

Producing Formation D&A

Elevation: Ground 1636 KB 1641

Total Depth 4442 PBDT \_\_\_\_\_



AITI D&A

Amount of Surface Pipe Set and Cemented at 260' Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes \_\_\_\_\_ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Operator: License # 3372

Name: Morrison-Dixon Oil Operations, Inc

Address 155 N. Market, Suite 950

Wichita, Kansas 67202

City/State/Zip \_\_\_\_\_

Purchaser: N/A

Operator Contact Person: Micheal W. Dixon

Phone (316) 264-9632

Contractor: Name: Allen Drilling Company

License: 5418

Wellsite Geologist: Micheal W. Dixon

Designate Type of Completion

New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover

\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ Temp. Abd.

\_\_\_\_\_ Gas \_\_\_\_\_ Inj \_\_\_\_\_ Delayed Comp.

Dry \_\_\_\_\_ Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary \_\_\_\_\_ Air Rotary \_\_\_\_\_ Cable

9-12-91 9-20-91 9-20-91

Spud Date Date Reached TD Completion Date

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 28 1991  
CONSERVATION DIVISION  
WICHITA, KS

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Micheal W. Dixon

Title Vice-President Date 10-10-91

Subscribed and sworn to before me this 10th day of October, 19 91.

Notary Public Vicci L. Lortz

Date Commission Expires \_\_\_\_\_

NOTARY PUBLIC - State of Kansas  
VICCI L. LORTZ  
My Appt. Exp. 9-12-95

K.C.C. OFFICE USE ONLY  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_\_ Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGFA  
 KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other   
(Specify)

**SIDE TWO**

Operator Name Morrison-Dixon Oil Operations, Inc Lease Name Colle Well # 1

Sec. 28 Twp. 31 Rge. 11  East  West County Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

DST#1 3609-3656, 30-30-30-30, Rec. 1' Mud, IFP 32-23, FFP 32-32, ISIP 43, FSIP 43

DST#2 4192-4208, 30-45-60-60, Rec 80' SOCGW, IFP 32-23, FFP 64-46, ISIP 1589, FSIP 1579

DST#3 4379-4422, 30-45-60-60, GTS 20" 2nd Op, GA 31.6 MCF Dec. to 4.45MCF & Stab., Rec. 45' Gsy OCM, IFP 43-43, FFP 53-53, ISIP 744, FSIP 457

DST#4 4422-42, 30-30-30-30, Rec. 5'M, IFP 32-32, FFP 43-43, ISIP 53, FSIP. 53

Formation Description		
Name	Top	Bottom
Admire 2587	-946	
Wabaunsee 2694	-1053	
Topeka 3108	-1467	
Heebner 3608	-1967	
Lansing 3811	-2170	
B/KC 4196	-2555	
Cherokee 4385	-2744	
Mississippi 4415	-2774	

**CASING RECORD**  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	260'	60-40poz	160	3%cc 2%gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size Set At Packer At Liner Run  Yes  No

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION** Production Interval: \_\_\_\_\_

Open Hole  Perforation  Dually Completed  Conmingled

Other (Specify) \_\_\_\_\_