

9/17/85

CONFIDENTIAL

9-17-86

9/17/87

KCC

SIDE ONE

RELEASED

OCT 01 1987

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
FROM CONFIDENTIAL
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

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DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser: Kansas Power & Light Company
Box 889
Topeka, KS 66601

Operator Contact Person Brian G. Fisher
Phone (316) 263-4777

Contractor: License # 5149
Name Wheatstate Oilfield Services

Wellsite Geologist Scott Alberg
Phone (316) 672-5729

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

1-22-85 2-02-85 6-17-85
Spud Date Date Reached TD Completion Date

4617 3890
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 358 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-007-21-988
County Barber
50' S & 85' E of ☐ East
NW SE NW Sec. 28 Twp. 31 S Rge. 11 ☒ West

3580 Ft North from Southeast Corner of Section
3545 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Stephenson Well # 1-28

Field Name 11s Ext

Producing Formation

Elevation: Ground 1707 KB 1720

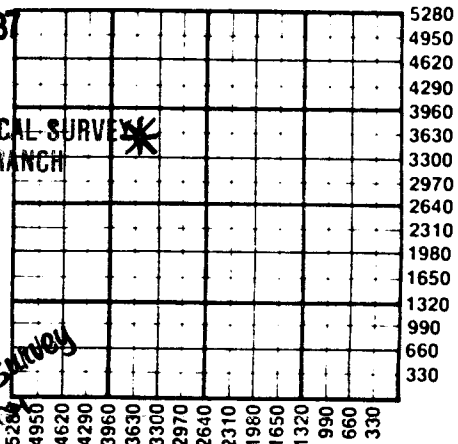
Section Plat

OCT 29 1987

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

OCT 04 1985

Kansas Geological Survey
WICHITA BRANCH



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☒ Other (explain) J & M Water Service
(purchased from city, R.W.D. #)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	CAOF 11,000 MCF	Bbls	CFPB	

One copy of all wireline logs and wellbore time log shall be attached with this form. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Texas Energies, Inc. Lease Name Stephenson Well # 1-28

Sec. 28 Twp. 31S Rge. 11 ☐ East ☒ West County Barber

WELL LOG

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Solid ☐ Other (Specify)
☐ Used on Lease

.....3717-3722.....

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

	Name	Top	Bottom
DST #1 3715-3735 (Snyderville) Time 30-60-45-90 IHP 1732; IFP 86-135; ISIP 1438; FFP 196-220; FSIP 1428; FHP 1708. Gas to surface in 15 minutes 1st opening - gauged 348 mcfg to 374 mcfg. Gas to surface 2nd opening - gauged 526 mcfg to 725 mcfg and stabilized. Rec. 150' drilling mud.	Herington	1918	(-198)
	Ft. Riley	2115	(-395)
	Onaga	2730	(-1010)
	Wabaunsee	2781	(-1061)
	Stotler	2977	(-1257)
	Heebner	3688	(-1968)
	Douglas Sd	3821	(-2101)
	Br. Lime	3895	(-2175)
	Lansing	3907	(-2187)
	DST #2 3824-3860 (Douglas Sd) Time 30-60-30-60. IHP 2014; IFP 318-727; ISIP 1155; FFP 810- 965; FSIP 1155; FHP 1896. Rec. 2080' salt water.	Stark	4270
B/KC		4324	(-2604)
Miss.		4483	(-2763)
L.T.D.		4618	(-2898)
DST #3 4450-4495 (Miss.) Time 30-60-45-90. IHP 2313; IFP 56-45; ISIP 817; FFP 67-56; FSIP 740; FHP 2268. Rec. 90' mud.			
DST #4 4495-4515 (Miss.) Time 30-60-45-90. IHP 2449; IFP 86-73; ISIP 232; FFP 86-86; FSIP 318; FHP 2414. Rec. 60' very slightly oil cut mud.			

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CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	358	Class A	210	2% Gel 3% CC
Production	7 7/8	4 1/2	10.5	3925	Lite Common	25 100	-- Latex

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3717-3722	750 gal. 7 1/2% mud acid	3717-3722
		Frac with 2% KCl water & N ₂	3717-3722
		100 sxs 20-40 sand	

TUBING RECORD

Size 2 3/8 Set At 3752 Packer at -- Liner Run ☐ Yes ☐ No

Date of First Production WOPL Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....