

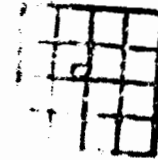
JAMES DAVIS
Williams No. 1

30-31-11W
SEC. 30 T. 31 R. 11W.
SE SE NW
330' fr E.L. 330' fr SL

Total Depth. 4299'4"
Comm. 11-27-37 Comp. 12-30-37
Shot or Treated.
Contractor. Helmerich and Payne, Inc.
Issued. 2-5-38

County Barber.

FEB 5 1938



Elevation.

CASING.

12 1/2" 113 1/2'
7" 4273'

Production. Pot. 795 B.
Pumping.

Figures Indicate Bottom of Formations.

surface sand	75	sdv lime	3745
shale and shells	113 1/2	sdv shale	3788
shale	190	lime	4030
broken sand & shale	242	lime hard	4050
red bed and shells	530	lime	4115
shale and shells	770	lime hard	4135
shale	865	lime small shale	
sand shells & salt	920	breaks	4165
broken lime	1010	lime	4190
shale	1150	correction 4190 equals	4200'9" SLM
broken lime	1200	lime and shale	4225
shale	1280	broken lime	4270
shale and shells	1355	Correction 4270 equals	4268 SLM
shale and sand	1505	false chat	4276
broken lime	1635	shale	4279
lime	2005	chat	4299'4" Sample top chat 4279
shale	2018	Total Depth.	
lime	2065	Gas from 4283 to	4288
lime hard	2115	oil pay 4294-4299	
broken lime	2170	Flowing potential	429 bbls oil
lime	2260		
shale	2280		
broken sand	2320		
shale	2335		
chalky lime	2385		
broken lime	2540		
shale and shells	2600		
broken lime	2818		
lime	2875		
broken lime	2900		
lime	2940		
broken lime	2955		
lime	3010		
broken lime	3120		
lime	3235		
broken lime	3285		
lime	3320		
shale sticky	3360		
shale blk	3390		
shale and sand	3422		
broken lime	3455		
lime hard	3475		
broken lime	3500		
sand	3522		
broken lime	3610		
broken lime soft	3632		
sdv shale	3695		
broken lime	3715		