

31-31-11w COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5849

Name: North American Drilling

Address 3420 10th

City/State/Zip Great Bend, KS 67530

Purchaser: D&A

Operator Contact Person: Marvin Frankamp

Phone (316) 264-7367

Contractor: Name: Val Energy

License: 5822

Wellsite Geologist: Marvin Frankamp

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOV Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PSTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

11-11-94 11-17-94 11-17-94
Spud Date Date Reached TD Completion Date

API NO. 15- 007-22461

County Barber

C-S/2- NE/4 Sec. 31 Twp. 31S Rge. 11 E

1980 Feet from S (circle one) Line of Section

1320 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

SE, NW or SW (circle one)

Lease Name Swartz Well # 1

Field Name Whelan

Producing Formation _____ None

Elevation: Ground 1505 KB 1510

Total Depth 3798 PSTD _____

Amount of Surface Pipe Set and Cemented at 257 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 9/12-20-95
(Data must be collected from the Reserve Pit)

Chloride content 76,000 ppm Fluid volume 640 bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite: _____

Operator Name Attica Gas Venture Corp.

Lease Name Mae Simon License No. 5039

NW Quarter Sec. 27 Twp. 32 S Rng. 10 E

County Barber Docket No. 21250

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Marvin Frankamp

Title V.P./Geologist Date 12-2-94

Subscribed and sworn to before me this 2nd day of December 19 94.

Notary Public Frances E. Barham
Frances E. Barham

Date Commission Expires April 26, 1995

FRANCES E. BARHAM
Notary Public - State of Kansas
My Appt. Expires 4-26-95

RECEIVED
KANSAS CORPORATION COMMISSION OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
DEC 05 1994
Distribution
 SWD/Rep NGPA
 Plug Other (Specify) TS

Y900 COPY

11-18-18

Operator North American Drilling

Lease Name Swartz

Well # 1

East

County Barber

Sec. 31 Twp. 31S Rge. 11

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests including interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
Elgin 3302	DST #1 3299-3320		
Heeb 3474	G. 341 Mcf, Rec. 450' SMGSW,		
Doug 3490	722-700#		
Lans 3700	DST #2 3497-3507		
T.D. 3798	450' GIP 20' GCM 278-256#		
	DST #3 3497-3527		
	1050 GIP. 30' GCM 645#		

List All E.Logs Run:
Tucker Dual Comp, Porosity, Dual Induction

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/2	8 5/8	23	257'	60-40 Poz	175	2% Gel 3% C.C.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, 3/0 or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravi

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
Production Interval _____