

TYPE
SIDE ONE

CONFIDENTIAL
AFFIDAVIT OF COMPLETION FORM
State Geological Survey
WICHITA BRANCH

NP 58313 *Ind 447183*
ACO-1 WELL HISTORY *KCC*
Compt. *36-31-110* *P1*

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5050 EXPIRATION DATE 6-30-83

OPERATOR Hummon Corporation API NO. 15-007-21,585

ADDRESS 400 One Main Place COUNTY Barber

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Wilber Berg PROD. FORMATION Douglas

PHONE 316/263-8521

PURCHASER Getty Trading & Transportation LEASE Chapin

ADDRESS 330 Broadway Plaza, 105 S. Broadway WELL NO. 1-36

Wichita, KS 67202 WELL LOCATION C NW SE

DRILLING CONTRACTOR Big-H Drilling, Inc. 1980 Ft. from south Line and

ADDRESS 400 One Main Place 1980 Ft. from east Line of

Wichita, Kansas 67202 SE (Qtr.) SEC 36 TWP 31S RGE 11 (W).

PLUGGING NA WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4745' PBDT 4300'

SPUD DATE 3/29/83 DATE COMPLETED 4/7/83

ELEV: GR 1630 DF 1641 KB 1643

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-21,045

Amount of surface pipe set and cemented 218 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

RELEASED
Date: MAY 1 1985
FROM CONFIDENTIAL

Amount and kind of material used		Depth interval treated
Acidize w/1000 gals acid		4463 - 4469'
flush w/KCL wtr.		
Frac w/pur-gel, 23,250 gals (7500# 20/40 sd & 7500# 10/20 sd)		4463 - 4469'
2) Acidize w/2500 gals Mod-202 Acid		
1) Acidize w/250 gals 15% MA w/acid on bottom		3705 - 3710'
Date of first production May 6, 1983	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 36°
Estimated Production -I.P. Oil 50 bbls.	Gas MCF % 26 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) used on lease		Perforations 3705 - 3710'

MAY 0 9 1985
State Geological Survey
WICHITA BRANCH

SIDE TWO

ACO-1 WELL HISTORY (FR)

OPERATOR Hummon Corporation LEASE Chapin SEC. 36 TWP. 31 RGE. 11

(W)

W11-15-22 FILE IN WELL INFORMATION AS REQUIRED: WELL NO. 1-36

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1: 3703-3715'			ELECT. LOG TOPS	
OP 30/30/30/45	FP 90-101	112-123	Ind. Cv.	2656 -1013
GTS 10" into 2nd opening	SIP 1284	-1262	Wabaunsee	2709 -1062
Ga. 20" 12,500 CFG, 30" 12,500 CFG	HP 1781	-1790	Tarkio LM	2856 -1213
Rec. 120' HO&GCM, 350' GMO			Elgin Sh.	3485 -1842
			Heebner	3654 -2011
			Douglas SH	3752 -2109
DST #2: 4460-4475'	FP 70-30	70-30	Lansing	3824 -2181
OP 30/45/30/60	SIP 535	-549	Miss.	4454 -2811
Rec. 30' O&GCM	HP 2247	-2238	Kindh.	4596 -2953
			Viola	4706 -3063
DST #3: 4566-4580'	FP 42-42	42-42	LTD	4746
OP 30/45/30/45	SIP 760	-154		
Rec. 15' mud	HP 2879	-2853		
Sand	0	38		
Red Rock & Red Beds	38	220		
Red Beds	220	261		
Shale	261	1330		
Shale & Lime	1330	2368		
Lime & Shale	2368	2611		
Shale & Lime	2611	3042		
Lime & Shale	3042	3263		
Shale & Lime	3263	3786		
Lime & Shale	3786	4072		
Shale & Lime	4072	4272		
Lime & Shale	4272	4402		
Chert	4402	4480		
Lime	4480	4580		
Shale & Lime	4580	4645		
Lime & Shale	4645	4745		
RTD		4745		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8	23#	218	Common	150	2% gel 3%cc
Production	7 7/8"	5 1/2	14#	4589	60/40 Poz	200	2% gel, 10% salt, 3/4 of 1% lo-mar-d (FR) 5# gils. per sx. 500 gal. mud sweep ahead

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
-----	-----	-----	2 shots/ft	SSB	4463 - 4469'
TUBING RECORD			4 shots/ft	SSB	3705 - 3710'
Size	Setting depth	Plucker set at			
2-3/8"	3757'	-----			