

36-31-1700  
8/20/83  
ACO-1 WELL HISTORY  
Compt. KCC  
D1

TYPE  
SIDE ONE

**CONFIDENTIAL**

AFFIDAVIT OF COMPLETION FORM  
State Geological Survey  
WICHITA BRANCH

DOCKET NO. NP \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- (F)  Letter requesting confidentiality attached.  
(C)  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE 6-30-84

OPERATOR Hummon Corporation API NO. 15-007-21,648

ADDRESS 400 One Main Place COUNTY Barber

Wichita, Kansas 67202 FIELD McRenolds SW

\*\* CONTACT PERSON Wilber Berg PROD. FORMATION Douglas  
PHONE 316/263-8521 Indicate if new pay.

PURCHASER Getty Trading and Transportation Co. LEASE Chapin

ADDRESS 105 S. Broadway, Suite 330 WELL NO. 2-36  
Wichita, KS 67202 WELL LOCATION 180' SE/C SE NW

DRILLING CONTRACTOR Big-H Drilling, Inc. 2080 Ft. from north Line and

ADDRESS 400 One Main Place 2130 Ft. from west Line of   
Wichita, Kansas 67202 the NW (Qtr.) SEC 36 TWP 31 RGE 11 (W).

PLUGGING CONTRACTOR N/A  
ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)


36  
**RELEASED**  
Date: SEP 1 1985  
FROM CONFIDENTIAL

KCC  
KGS   
SWD/REP  
PLG

TOTAL DEPTH 3905 PBTD 3762'

SPUD DATE 8-12-83 DATE COMPLETED 8-20-83

ELEV: GR 1651 DF 1662 KB 1664

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-21,045

Amount of surface pipe set and cemented 221 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion . Other completion . NGPA filing

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/500 gals 15% MA	3736 - 3742'
Acidize w/3000 gals 15% retard acid	3736 - 3742'

W11-18-JE

ACO-1 Well History

Side TWO OPERATOR Hummon Corporation LEASE NAME Chapin SEC 36 TWP 31 RGE 11 (W) WELL NO 2-36

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p> <p>Cored 3697-3727'</p> <p>Rec. full 30'</p> <p>3697-3700' tight limestone, no show</p> <p>3700-3712' shale, sl. limey in part, no show</p> <p>3712-3717½' limestone, poor to fair pin point vug. poros. w/ minor fractures no show</p> <p>3717½-3720' shale</p> <p>3720-3724' limestone, foss. good vug. &amp; intxn. poros. visible horizontal &amp; vert. fractures, bleeding oil w/ oil stain &amp; good odor</p> <p>3724-3727' limestone, shaly in part, tight w/ minor fractures, no show</p> <p>DST #1: 3691-3727' HP 1826-1820</p> <p>OP 45-60-30-60 SIP 1266-1266</p> <p>GTS 4" FP 253-428/563-633</p> <p>10 min. ga. 1" choke 85,900 CFG</p> <p>20 min. ga. 1" choke 57,700 "</p> <p>30 min. ga. ½" choke 2,810 "</p> <p>40 min. TSTM</p> <p>15 min. into 2nd opening - oil to surface</p> <p>Rec. approx. 3670' GO, grav. 39°</p>			<p>ELECT. LOG TOPS</p> <p>Heebner 3652 -1988</p> <p>Doug. Sh. 3752 -2088</p> <p>Lansing 3836 -2172</p> <p>LTD 3897 -2233</p>	

Date of first production 9/15/83 Producing method (flowing, pumping, gas lift, etc.) pumping Gravity 34°

Estimated Production-I.P. 100 bbls. Gas MCF 30 % Water bbls. Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) used on lease Perforations 3736-3742'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4	8-5/8"	23#	221	Common	200	2%gel 3%cc
Production	7 7/8	5-1/2"	14#	3789	60-40 Poz	100	10% salt, 3/4 of 1% D31 FR, 5# gils. per sx., 500 gal BJ mud sweep ahead

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
			4/ft	Jumbo Jet	3736 - 3742
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8	3767'	NONE			