

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

SIDE ONE

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
acidize w/250 gals 15% MSR MA		3736 - 3638'	
acidize w/3000 gals gelled acid & 3000 gals gelled KCL water		3736 - 3738'	
frac w/nitrogen & 7% foam acid & 14,500# 20/40 sand & diverting agent		3736 - 3742'	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
To be P & A			
Estimated Production-L.P.	Oil	Gas	Water
	bbbls.	MCF	bbbls.
Disposition of gas (vented, used on lease, or sold)		Perforations	

LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE 6-30-84

OPERATOR Hummon Corporation API NO. 15-007-21,744

ADDRESS 400 One Main Place COUNTY Barber

Wichita, KS 67202 FIELD McRenolds SW

** CONTACT PERSON Wilber Berg PROD. FORMATION None

PHONE 263-8521 Indicate if new pay.

PURCHASER N/A LEASE Chapin /

ADDRESS WELL NO. 3-36

DRILLING Big-H Drilling, Inc. WELL LOCATION 130'E of C NE NW

CONTRACTOR 400 One Main Place 2110 Ft. from west Line and

ADDRESS Wichita, KS 67202 660 Ft. from north Line of the NW (Qtr.) SEC 36 TWP 31 RGE 11 (W).

PLUGGING Clarke Corporation WELL PLAT (Office Use Only)

CONTRACTOR 107 W. Fowler, Box 187

ADDRESS Medicine Lodge, KS 67104

TOTAL DEPTH 3930 PBTB 3834'

SPUD DATE 2-14-84 DATE COMPLETED 2-20-84

ELEV: GR 1682 DF 1692 KB 1695

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 205.11 DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion NGPA filing

RELEASED

Date: MAR 1 1985

FROM CONFIDENTIAL

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W11-1E-2E

ACO-1 Well History

Side TWO

OPERATOR Hummon Corporation

LEASE NAME Chapin

SEC 36 TWP 31 RGE 11 (W)

(E)

(W)

WELL NO 3-36

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
ELECT. LOG TOPS				
Check if no Drill Stem Tests Run.			Elgin Sh	3516 -1821
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Heebner	3692 -1997
			Dgls Lm	3731 -2036
			Dgls Sh	3776 -2081
			Lansing	3877 -2182
			LTD	3930
			RTD	3930
DST #1: 3734-3780'				
OP 45-60-60-90				
Good blow off bottom of bucket thruout test				
Rec. 320' fluid	SIP 1284-1206			
190' MW	FP 112-168/168-191			
130' M	HP 1903-1900			
DST #2: 3663-3743'				
OP 30-45-30-90				
Weak blow 1st opening				
Weak blow died - 2nd opening				
Flushed tool in 5" - no help				
Rec. 30' mud				
SIP 1340-1228				
FP 67-67/67-78				
HP 1892-1892				
Sand 0 80				
Red Beds 80 228				
Red Beds & Shale 228 1545				
Shale & Lime 1545 3930				
RTD 3930				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	23#	218	Common	215	2% gel 3%cc
Production	7 7/8	5-1/2	14#	3853	60-40 Poz	100	2% gel, 10% salt, 5# gils per sx., 500 gal mud sweep

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 shots/ft	SSB	3736 - 3638'
TUBING RECORD			4 shots/ft	SSB	3738 - 3742'
Size	Setting depth	Packer set at			



36-31-11W

DRILLERS LOG

#3-36 Chapin

CASING RECORD:	COMPANY:	Hummon Corporation	DESCRIPTION:
8 5/8" @ 218'	CONTRACTOR:	Big-H Drilling, Inc.	130' E of C NE NW
w/215 sx. cement	COMMENCED:	February 14, 1984	Sec. 36-31S-11W
5 1/2" @ 3853'	COMPLETED:	February 20, 1984	Barber County, KS
w/100 sx. cement			ELEV: 1695 KB

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	<u>REMARKS</u>
Sand	0	80	
ed Beds	80	228	
ed Beds & Shale	228	1545	
Shale & Lime	1545	3930	
RTD		3930	

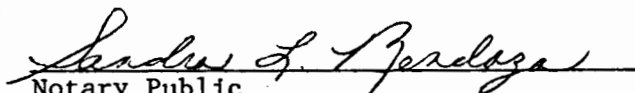
I certify that this is a true and correct copy of the above log to the best of my knowledge.

BIG-H DRILLING, INC.


Karen R. Tennis

Subscribed and sworn to before me this 23rd day of February, 1984.

SANDRA L. MENDOZA
NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP. 2/24/89


Notary Public

MAY 14 1984
CONFIDENTIAL
State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION
APR 24 1984
CONSERVATION DIVISION
Wichita, Kansas

RELEASED
Date: MAR 1 1985
FROM CONFIDENTIAL