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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License #5050.....
NameHummon Corporation.....
Address ..400 One Main Place.....
City/State/Zip ..Wichita, KS..67202.....

Purchaser.....Inland Purchasing & Transp.....
Wichita, KS 67202.....

Operator Contact Person ..Byron E. Hummon, Jr.....
Phone316/263-8521.....

Contractor: License # ...5148.....
NameBig-H Drilling, Inc.....

Wellsite Geologist.....Byron E. Hummon, Jr.....
Phone.....316/263-8521.....

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

..12/16/85.12/23/85.12/23/85.....
Spud Date Date Reached TD Completion Date
..3870'3760'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 217 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-007-22-111.....

County.....Barber.....
1575' FSL,
555' FEL, SE/4 Sec. 36 Twp. 31S. Rge. 11. East
 West

.....1575' Ft North from Southeast Corner of Section
.....555' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

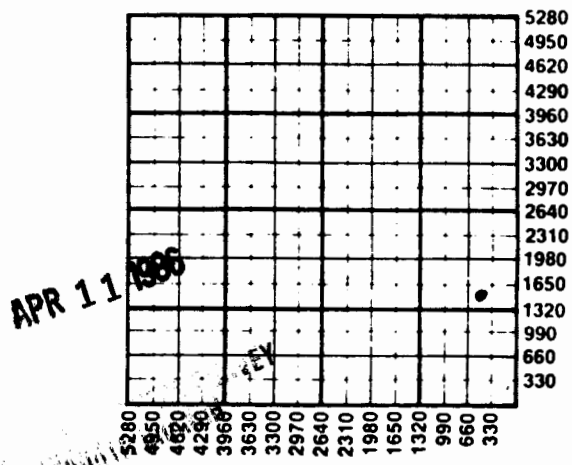
Lease Name.....Chapin.....Well #..6-36..

Field Name.....McRenolds SW.....

Producing Formation.....Douglas.....

Elevation: Ground..1649.....KB...1662.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket #D-23,205..... Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....J&M Water Hauling.....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Hummon Corporation Lease Name Chapin Well # 6-36

Sec. 36 Twp. 31S Rge. 11 East West County Barber Cnty, Kansas

1/16/86	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	30 Bbls	MCF	20 Bbls	CFPB	

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3704-3720 Packer Failure

DST #2: 3710-3720

45/60/60/90
 WB - FB throughout
 slid tool 6' to btm.
 & plugged anchor
 Rec 80' OCM (10-20% Oil)

SIP 1382/1340
 FP 42/42 21/21
 HP 1919/1888
 BHT 112°

Name	Top	Bottom
Elgin Sh	3493	-1831
Heebner Sh	3665	-2003
Douglas Lm	3710	-2048
Douglas Sh	3748	-2086
Lansing	3849	-2187
LTD	3870	

Production Interval

..... 3714 - 3720

DST #3: 3710-3722

45/60/60/90
 SB off btm bucket/4"
 GTS/47" into 2nd open
 Rec. 360' fluid
 180' clean gsy oil
 (32° gravity)
 60' MCO
 120' G&O cut MW

SIP 1178/1308
 FP 75/86 129/150
 HP 1822/1822
 BHT 106°

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)

Used on Lease

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used Surface - new Prod - used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8 new	23#	217'	common	217	2% gel, 3% CC
Production	7-7/8	5-1/2 used	17#	3803.85	sure-fill	100	2% CC, 2% gel, 2% A-10 gyp seal

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 shots/ft	3714 - 3717	250 gals 15% dbl-strength FE	3714-17
4 shots/ft	3714 - 3720	750 gals 15% MCA	3714-20
		750 gals 15% dbl-strength FE	3714-20
		2000 gals Mod-202; 200 gals FE	" "

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	3752.78'	NONE		

Date of First Production | Producing Method