

CONFIDENTIAL

36-31-11W/103

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. KCC

SIDE ONE

State Geological Survey

(Rules 82-3-130 and 82-3-107)

WICHITA BRANCH

DOCKET NO. NP _____ **P1**

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

☒ **F** ☒ **X** Letter requesting confidentiality attached.

☒ **C** ☒ **X** Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE 6-30-84

OPERATOR Hummon Corporation API NO. 15-007-21,642

ADDRESS 400 One Main Place COUNTY Barber

Wichita, Kansas 67202 FIELD McRenolds SW

** CONTACT PERSON Wilber Berg PROD. FORMATION Douglas
PHONE 316/263-8521 _____ Indicate if new pay.

PURCHASER Getty Trading & Transportation Co. LEASE Smith ✓

ADDRESS P.O. Box 5568 WELL NO. 2-36

Denver, Colorado 80217 WELL LOCATION 200' SE/C SW NE

DRILLING Big-H Drilling, Inc. 2121 Ft. from north Line and

CONTRACTOR 400 One Main Place 1839 Ft. from east Line of **(D)**

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 36 TWP 31 RGE 11 (W).

PLUGGING N/A WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4570 PBD 3777'

SPUD DATE 8/2/83 DATE COMPLETED 8/11/83

ELEV: GR 1652 DF 1663 KB 1665

DRILLED WITH (CABLE) **(ROTARY)** (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-21,045.

Amount of surface pipe set and cemented 222' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) **Oil** Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

**State Geological Survey
WICHITA BRANCH**
SEP 1 8 1985

WELL PLAT		(Office Use Only)
36		KCC
		KGS ☒
		SWD/REP
		PLG.
RELEASED Date SEP 1 1985 FROM CONFIDENTIAL		NGPA

W11-1E-2E

ACO-1 Well History

Side TWO

OPERATOR Hummon Corporation LEASE NAME Smith SEC 36 TWP 31 RGE 11 (W)
 WELL NO 2-36

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof;
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing and
 shut-in pressures, and recoveries.

Show Geological markers,
 logs run, or other
 Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. ☒ Check if samples sent Geological Survey. Cored 3708-3724' Jammed core barrel Rec. 2' dense lime DST #1: 3714-3730' OP 45/60/45/60 GTS 7", ga. after 10" 215,000 thru 1½' choke 20" 186,000 30" 170,000 2nd OP, ga. after 10" 326,000 thru 1½' choke 20" 295,000 30" 156,000 40" 156,000 Rec. 10' free oil, 140' O&GCM (15% oil, 20% gas, 65% mud) SIP 1112-1112 FP 98-84/98-84 HP 1966-1948 DST #2: 4462-4502' OP 45/60/45/60 Fair blow both openings Rec. 130' SGCM 10' SOCM Good show oil in tool SIP 352-323, FP 140-140/140-140 HP 2738-2712			ELECT. LOG TOPS Ind. Cv. 2660 -995 Tarkio 2866 -1201 Elgin 3496 -1831 Heebner 3661 -1996 Douglas 3753 -2088 Lansing 3848 -2183 Miss 4484 -2815 LTD 4570	
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	23#	222	Common	225	2% gel 3%cc
Production	7 7/8	5-1/2	14#	3820	60/40 Poz	100	10% salt, 3/4 of 1% D-31, 5#gils.per sx.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4/ft	SSB	3711 - 3714
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	3717'	None			

State Geological Survey
WICHITA BRANCH

A1

ACO-1 WELL HISTORY

CONFIDENTIAL

PAGE 2 (Side One)

OPERATOR Hummon Corporation LEASE NAME Smith

WELL NO. 2-36

SEC 36 TWP 31 RGE 11 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #3: 4509-4520' OP 45/60/45/60 Good blow 1st opening Fair blow 2nd opening Rec. 60' OCWM SIP 315-213 FP 33-33/45-56 HP 2335-2330				
Sand	0	26		
Red Beds	26	227		
Shale	227	417		
Red Beds & Shale	417	1596		
Shale & Lime	1596	3724		
Lime & Shale	3724	3730		
Shale & Lime	3730	3890		
Lime & Shale	3890	4011		
Shale & Lime	4011	4268		
Lime & Shale	4268	4352		
Shale & Lime	4352	4502		
Lime	4502	4520		
Shale & Lime	4520	4570		
RTD		4570		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Acidize w/250 gals 15% NSR-100 MA		3711 - 3714'	
Acidize w/2000 gals retarded acid		3711 - 3714	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
September 29, 1983		flowing	
Estimated		Gravity 36°	
Production 20 bbls.		Gas	
Disposition of gas (vented, used on lease or sold)		Water % 5 bbls.	
used on lease		Perforations 3711 - 3714	