

W11-12-JE

ACO-1 Well History

Side TWO OPERATOR Hummon Corporation LEASE NAME Smith SEC 36 TWP 31 RGE 11 (W)

WELL NO 3-36

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>Cored 3674-3719' Full 45' recovery 3674-77' Shale 3677-88' Limestone, gray-tan, scat. poor to good vugg. poros. & secondary poros., shows of bleeding oil throughout, visible fract. 3688-90' Limestone, dense, no show 3690-95' Limestone, gray-tan, poor to fair vugg. poros., shows of bleeding oil throughout 3695-3705 Shaley limestone, shale, no show 3705-12' Limestone, tan-buff, scat. poor porosity, scat. shows of bleeding oil 3712-16' Limestone, gray, dense, no show 3716-19' Shaley limestone & shale, no show</p> <p>DST #1: 3663-3719' Mis-run, packer failure</p> <p>DST #2: 3678-3719' OP 60/90/60/90 GTS 40" into second flow period - TSTM Rec. 120' CGO 240' HO&GCM (20% gas, 40% oil, 35% mud, 5% wtr.) SIP 1300-1308 FP 42-56/126-126 HP 1868-1860</p>			<p>ELECT. LOG TOPS</p> <p>Ind. Cv. 2631 -1012 Wabaunsee 2681 -1062 Tarkio 2833 -1214 Elgin 3454 -1835 Heebner 3618 -1999 Doug. Sh. 3714 -2095 Lansing 3816 - 7 LTD 3847 -2228</p>	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	23#	222	Common	215	2%gel, 3%cc
Production	7 7/8	5-1/2	14#	3797	60-40 Poz	100	10%salt, 3/4 of 1% 031.5#oils per cv

Producing method (Flowing, pumping, gas lift, etc.) **pumping** Gravity **36°**

Estimated production ON Gas Water % 15 Gas-oil ratio **CFPS**

Production - I.P. **50** bbls. MCF **15** bbls. **CFPS**

Disposition of gas (vented, used on lease or sold) **used on lease**

Perforations **3674 - 3686**

Size	Setting depth	Packer set at	4/ft	SSB	3674 - 3686
2-3/8"	3721'	None			

TUBING RECORD