

36-231-110
4/12/84
KCC
p1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Amount and kind of material used		Depth interval treated
Acidize w/2100 gals 15% SGA acid & gelled water		3706 - 3712
Date of first production 4/30/84	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity 36°
Estimated Production - I.P. 150 bbls.	Gas MCF	Water % 0 bbls.
Disposition of gas (vented, used on lease or sold) used on lease		Gas-oil ratio
		Perforations 3706 - 3712

LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE 6-85

OPERATOR Hummon Corporation API NO. 15-007-21,792

ADDRESS 400 One Main Place COUNTY Barber

Wichita, KS 67202 FIELD McRenolds SW

** CONTACT PERSON Wilber Berg PROD. FORMATION Douglas
PHONE 263-8521 Indicate if new pay.

PURCHASER Getty Trading & Transportation LEASE Smith ✓

ADDRESS P.O. Box 5568 WELL NO. 5-36

Denver, Colorado 80217 WELL LOCATION 150' N/C NE SW

DRILLING Big-H Drilling, Inc. 1980 Ft. from west Line and

CONTRACTOR 400 One Main Place 2130 Ft. from south Line of

ADDRESS Wichita, KS 67202 the SW (Qtr.) SEC 36 TWP 31 RGE 11 (W)

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR KCC

ADDRESS KGS ✓

TOTAL DEPTH 3870 PBSD 3797' SWD/REP

SPUD DATE 4/5/84 DATE COMPLETED 4/12/84 PLG.

ELEV: GR 1637 DF 1647 KB 1650 NGPA

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-21,045

Amount of surface pipe set and cemented 213 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion . Other completion . NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. Statements and allegations contained therein are true and correct.

MAY 09 1985
State Geological Survey
WICHITA BRANCH

RELEASED
Date: MAY 1 1985
FROM CONFIDENTIAL

W11-1E-2E

ACO-1 Well History

Side TWO

OPERATOR Hummon Corporation LEASE NAME Smith SEC 36 TWP 31 RGE 11 (W)

WELL NO 5-36

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.	ELECT. LOG TOPS		
	Ind. Cv.	2654	-1004
DST #1: 3693-3718'	Tarkio	2854	-1204
OP 30-60-came out	Elgin	3487	-1837
GTS 7 min.	Heebner	3648	-1998
Ga. 2,858,000 CFG thru 1 1/2" choke	Lansing	3843	-2193
after 20 min. ga. 2,675,000 CFG	LTD	3871	
Oil to surface, reversed out fluid			
Rec. 120' muddy oil			
IFP 712-698			
ISIP 1005			
BHT 110			
HP 1898-1898			
DST #2: 3721-3740'			
OP 45-60-45-60			
Fair bldg. to good blow both openings			
Rec. 135' fluid			
15' gassy oil			
60' O&GCM			
60' OCMW			
FP 111-97/139-125			
SIP 1242-1172			
HP 1954-1954			
Sand & Red Beds	0	228	
Red Beds & Shale	228	1134	
Shale	1134	1501	
Shale & Lime	1501	3580	
Lime & Shale	3580	3704	
Shale & Lime	3704	3870	
RTD		3870	
If additional space is needed use Page 2			

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	23	225	Common	215	2% gel 3% cc
Production	7 7/8	5-1/2	14	3831	60-40 Poz	100	10% salt, 3/4 of 1% D31 5# gils per sx., 500 gal mud sweep ahead

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 shots/ft	Jumbo Jet	3706 - 3712

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3709'	None