

Sub

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

COPY

Operator: License # 03553
 Name: Citation Oil & Gas Corp.
 Address: P.O. Box 690688
 City/State/Zip: Houston, Texas 77269-0688
 Purchaser: People's Gas
 Operator Contact Person: Debra Harris
 Phone: (281) 517-7194
 Contractor: Name: Plains
 License: _____
 Wellsite Geologist: _____
 Designate Type of Completion:
 _____ New Well _____ Re-Entry Workover
 _____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Tenneco Oil Exploration and Production
 Well Name: R.L. Nuckolls #3
 Original Comp. Date: 2/19/1952 Original Total Depth: 4332'
 _____ Deepening Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back RBP @4260' _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>8/13/2003</u>	<u>Unknown</u>	<u>8/27/2003</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

RECEIVED

SEP 15 2003

KCC WICHITA

API No. 15 - 007-00877-00-01
 County: Barber
 C N2 S2 NE Sec. 30 Twp. 31 S. R. 11 East West
 +/- 800 feet from N (circle one) Line of Section
 +/- 1200 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: R.L. Nuckolls Well #: 3
 Field Name: Whelan
 Producing Formation: Elgin
 Elevation: Ground: 1552' Kelly Bushing: 1558'
 Total Depth: 4332' Plug Back Total Depth: 4260' RBP
 Amount of Surface Pipe Set and Cemented at 155 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Workover W-9-28-03*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Debra Harris
 Title: Prod/Reg Coordinator Date: 9/11/2003
 Subscribed and sworn to before me this 14th day of September
2003
 Notary Public: Renee Harrell
 Date Commission Expires: 3-2-07



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Citation Oil & Gas Corp. Lease Name: R.L. Nuckolls Well #: 3
 Sec. 30 Twp. 1 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Elgin 3368'
 Miss. Chat 4310'

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	Unknown	8-5/8"	Unknown	155'	Unknown	125	Unknown
Production	Unknown	5-1/2"	17#	4310'	Unknown	175	Unknown

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	3200'- 3393'	"A"	50 sx	2% CC
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	3240' - 3358'	"C"	50 sx	2% CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	Pkr @3176'; perf'd 1' @3393'	Pumped 50 sx "A" + 2% CC and drld out	3394' (btm)
4 spf	Pkr @3145'; perf'd @3358'	Pumped 50 sx "C" + 2% CC and drld out	3363' (btm)
4 spf	Perf'd Elgin Sand 3368' - 3384'	Acidized with 500 gals 7.5% DSFE Acid	3284' (pkr)

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	3440'	3440'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
8/28/2003	<input checked="" type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	195	82	N/A	N/A

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Solid Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____