

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 039478 14948

Well Name & No. Gayla #1 Test No. 1 Date 10.16.10
Company Dixon Energy Inc Elevation 1656 KB 1646 GL
Address 8100 E 22ND N BLDG 300 Ste 200 Wichita KS 67226
Co. Rep / Geo. Ryan Dixon Rig VAL Energy #5
Location: Sec. 20 Twp. 31s Rge. 11w Co. Barber State KS

Interval Tested 3573-3640 Zone Tested Snyderville
Anchor Length 67 Drill Pipe Run 3580 Mud Wt. 8.7
Top Packer Depth 3568 Drill Collars Run Ø Vis 45
Bottom Packer Depth 3573 Wt. Pipe Run Ø WL 8.0
Total Depth 3640 Chlorides 2000 ppm System LCM Ø#

Blow Description IF: Weak blow. BOB in 18 min.
ISI: No blow.
FF: Strong blow. BOB in 2 sec. GTS in 90 min.
FSI: No blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>40</u>	<u>SGCM</u>	<u>2</u>			<u>98</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

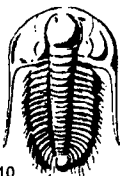
Rec Total 40 BHT 108 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm
(A) Initial Hydrostatic 1695 ☒ Test 1125 T-On Location 2100
(B) First Initial Flow 18 ☐ Jars _____ T-Started 2212
(C) First Final Flow 20 ☐ Safety Joint _____ T-Open 0136
(D) Initial Shut-In 898 ☐ Circ Sub _____ T-Pulled 0612
(E) Second Initial Flow 25 ☐ Hourly Standby 310 hr 75 T-Out 0808
(F) Second Final Flow 47 ☒ Mileage 80 R.T. 100 Comments _____
(G) Final Shut-In 909 ☐ Sampler _____
(H) Final Hydrostatic 1694 ☐ Straddle _____

Initial Open 30 ☐ Shale Packer _____ ☐ Ruined Shale Packer _____
Initial Shut-In 60 ☐ Extra Packer _____ ☐ Ruined Packer _____
Final Flow 90 ☐ Extra Recorder _____ ☐ Extra Copies _____
Final Shut-In 90 ☐ Day Standby _____ Sub Total Ø
MP/DST Disc't _____
Sub Total 1300

Approved By

Our Representative

TriLOBITE TESTING Inc. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 039479

Well Name & No. Gayla #1 Test No. 2 Date 10.17.10
Company Dixon Energy Inc Elevation 1656 KB 1646 GL
Address 8100 E 22ND A BLDG 300 Ste 300 Wichita KS 67226
Co. Rep / Geo. Ryan Dixon Rig VAL Energy #5
Location: Sec. 20 Twp. 31s Rge. 11w Co. Barber State KS

Interval Tested 3623-3687 Zone Tested Douglas Sand
Anchor Length 64 Drill Pipe Run 3614 Mud Wt. 8.9
Top Packer Depth 3618 Drill Collars Run 0 Vis 50
Bottom Packer Depth 3623 Wt. Pipe Run 0 WL 9.6
Total Depth 3687 Chlorides 6000 ppm System LCM 0#
Blow Description IF: Strong blow. BOB in 30 sec. GTS in 30 min. (see gas flow report)
ISL: Weak blow. BOB in 10 min.
FF: Strong blow. BOB in 30 sec.
FSI: Weak blow. BOB in 11 min.

Rec	Feet of	%gas	%oil	%water	%mud
<u>174</u>	<u>SGCM</u>	<u>2</u>			<u>98</u>
<u>310</u>	<u>GENCM</u>	<u>5</u>		<u>45</u>	<u>50</u>
<u>186</u>	<u>MW</u>			<u>75</u>	<u>25</u>
<u>186</u>	<u>MW</u>			<u>90</u>	<u>10</u>
<u>806</u>	<u>W</u>			<u>100</u>	

Rec Total 1662 BHT 113 Gravity 1125 API RW .07 @ 60 °F Chlorides 150,000 ppm
(A) Initial Hydrostatic 1765 ☒ Test 1125 T-On Location 1645
(B) First Initial Flow 184 ☐ Jars 1656
(C) First Final Flow 378 ☐ Safety Joint 1847
(D) Initial Shut-In 956 ☐ Circ Sub 2323
(E) Second Initial Flow 403 ☐ Hourly Standby 34hr 75 T-Out 0244
(F) Second Final Flow 830 ☒ Mileage 80 R.T. 100 Comments
(G) Final Shut-In 963 ☐ Sampler
(H) Final Hydrostatic 1748 ☐ Straddle ☐ Ruined Shale Packer

Initial Open 30 ☐ Shale Packer ☐ Ruined Packer
Initial Shut-In 60 ☐ Extra Packer ☐ Extra Copies
Final Flow 90 ☐ Extra Recorder
Final Shut-In 90 ☐ Day Standby
☐ Accessibility
Sub Total 1300 Sub Total 0
Total 1300 MP/DST Disc't

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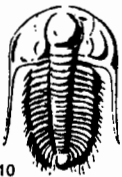
GAS VOLUME REPORT

Gayle #1

WELL NAME AND NO.

2
DST NO

Remarks:



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 039480

RECEIVED
OCT 22 2010

Well Name & No. Gayla #1 BY: 3 Test No. 3 Date 10.19.10
Company Dixon Energy Inc Elevation 1656 KB 1646 GL
Address 8100 E 22ND N BLDG 300 Ste 200 Wichita KS 67226
Co. Rep / Geo. Ryan Dixon Rig VAL Energy #5
Location: Sec. 20 Twp. 31s Rge. 11W Co. Barber State KS

Interval Tested 4375 - 4420 Zone Tested Miss
Anchor Length 45 Drill Pipe Run 4365 Mud Wt. 9.5
Top Packer Depth 4370 Drill Collars Run 0 Vis 47
Bottom Packer Depth 4375 Wt. Pipe Run 0 WL 12.0
Total Depth 4420 Chlorides 7000 ppm System LCM 0#

Blow Description IF: Strong blow. BOB in 20 sec.
ISL: No blow.
FF: Strong blow. BOB in 2 sec. GTS in 56 min. (see gas flow report)
FSL: Weak blow. No more than 1."

Rec	Feet of	%gas	%oil	%water	%mud
<u>40</u>	<u>SGCM</u>	<u>2</u>		<u>98</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 40 BHT 120 Gravity 1225 API RW @ °F Chlorides ppm

(A) Initial Hydrostatic	<u>2251</u>	☒ Test	<u>1225</u>	T-On Location	<u>1515</u>
(B) First Initial Flow	<u>27</u>	☐ Jars		T-Started	<u>1526</u>
(C) First Final Flow	<u>29</u>	☐ Safety Joint		T-Open	<u>1805</u>
(D) Initial Shut-In	<u>954</u>	☐ Circ Sub		T-Pulled	<u>2240</u>
(E) Second Initial Flow	<u>36</u>	☐ Hourly Standby		T-Out	<u>0113</u>
(F) Second Final Flow	<u>36</u>	☒ Mileage	<u>80 R.T. 100</u>	Comments	
(G) Final Shut-In	<u>728</u>	☐ Sampler			
(H) Final Hydrostatic	<u>2155</u>	☐ Straddle			

Initial Open	<u>30</u>	☐ Shale Packer		☐ Ruined Shale Packer	
Initial Shut-In	<u>60</u>	☐ Extra Packer		☐ Ruined Packer	
Final Flow	<u>90</u>	☐ Extra Recorder		☐ Extra Copies	
Final Shut-In	<u>90</u>	☐ Day Standby		Sub Total	<u>0</u>
		☐ Accessibility		Total	<u>1325</u>
		Sub Total	<u>1325</u>	MP/DST Disc't	

Approved By [Signature] Our Representative [Signature]
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GAS VOLUME REPORT

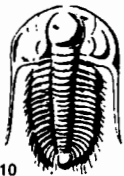
Dixon Energy Inc
OPERATOR

Gayle #1

WELL NAME AND NO.

3
DST NO

Remarks:



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
OCT 22 2010

Test Ticket

NO. 039481

Well Name & No. Gayla #1 Test No. 4 Date 10.20.10
 Company Dixon Energy Inc Elevation 1656 KB 1646 GL
 Address 8100 E 22ND N BLDG 300 Ste 200 Wichita KS 67226
 Co. Rep / Geo. Ryan Dixon Rig VAL Energy #5
 Location: Sec. 20 Twp. 3/s Rge. 11W Co. Barber State KS

Interval Tested 4646-4670 Zone Tested Viola
 Anchor Length 24 Drill Pipe Run 4647 Mud Wt. 9.5
 Top Packer Depth 4641 Drill Collars Run Ø Vis 62
 Bottom Packer Depth 4646 Wt. Pipe Run Ø WL 12.4
 Total Depth 4670 Chlorides 8000 ppm System LCM Ø#

Blow Description IF: Weak surface blow. No more than 1/4"
ISI: No blow.
FF: No blow.
FSI: No blow.

Rec <u>5</u>	Feet of <u>drly mud</u>	%gas	%oil	%water	<u>100</u> %mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

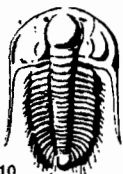
Rec Total 5 BHT 121 Gravity API RW @ ° F Chlorides ppm

(A) Initial Hydrostatic 2422 ☒ Test 1225 T-On Location 2000
 (B) First Initial Flow 17 ☐ Jars T-Started 2011
 (C) First Final Flow 15 ☐ Safety Joint T-Open 2327
 (D) Initial Shut-In 27 ☐ Circ Sub T-Pulled 0136
 (E) Second Initial Flow 11 ☐ Hourly Standby T-Out 0353
 (F) Second Final Flow 13 ☒ Mileage 80 R.T. 100 Comments
 (G) Final Shut-In 31 ☐ Sampler
 (H) Final Hydrostatic 2364 ☐ Straddle

Initial Open 30 ☐ Shale Packer
 Initial Shut-In 30 ☐ Extra Packer
 Final Flow 30 ☐ Extra Recorder
 Final Shut-In 30 ☐ Day Standby
 Sub Total 1325 MP/DST Disc't

Approved By [Signature] Our Representative [Signature]

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P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
OCT 25 2010

Test Ticket

NO. 039482

BY: _____

Well Name & No. Gaulb #1 Test No. 5 Date 10.21.10
 Company Dixon Energy Inc Elevation 1656 KB 1646 GL
 Address 8100 E 22ND N BLDG 300 Ste 200 Wichita KS 67226
 Co. Rep / Geo. Ryan Dixon Rig VAL Energy #5
 Location: Sec. 20 Twp. 3ls Rge. 11w Co. Barber State KS

Interval Tested 4734-4767 Zone Tested Simpson
 Anchor Length 33 Drill Pipe Run 4741 Mud Wt. 9.5
 Top Packer Depth 4729 Drill Collars Run 0 Vis 65
 Bottom Packer Depth 4734 Wt. Pipe Run 0 WL 10.8
 Total Depth 4767 Chlorides 9000 ppm System LCM 0#

Blow Description IF: Weak surface blow. No more than 1/4"
ISI: No blow.
FF: No blow.
FSI: No blow.

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>drlg mud w/ oil specs</u>	<u>specs</u>		<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 10 BHT 121 Gravity 1225 API RW 100 ° F Chlorides 9000 ppm
 (A) Initial Hydrostatic 2397 ☒ Test 1225 T-On Location 1730
 (B) First Initial Flow 16 ☐ Jars 1743
 (C) First Final Flow 18 ☐ Safety Joint 2019
 (D) Initial Shut-In 595 ☐ Circ Sub 2226
 (E) Second Initial Flow 19 ☐ Hourly Standby 0054
 (F) Second Final Flow 20 ☒ Mileage 80 R.T. 100 Comments
 (G) Final Shut-In 58 ☐ Sampler
 (H) Final Hydrostatic 2341 ☐ Straddle ☐ Ruined Shale Packer

Initial Open 30 ☐ Shale Packer ☐ Ruined Packer
 Initial Shut-In 30 ☐ Extra Packer ☐ Extra Copies
 Final Flow 30 ☐ Extra Recorder Sub Total 0
 Final Shut-In 30 ☐ Day Standby Total 1325
☐ Accessibility MP/DST Disc't
 Sub Total 1325

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