

PI 2-21-12W

SIDE ONE



(Rules 82-3-130 and 82-3-107) This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F Letter requesting confidentiality attached.
C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5601 EXPIRATION DATE June 30, 1984
OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-007-21,768
ADDRESS Suite 600 - One Main Place WICHITA, KS 67202-1399
\*\* CONTACT PERSON Phyllis Buchanan PHONE (316) 265-9385
PURCHASER Delhi Gas Pipeline Corp. LEASE Mott Ranch
ADDRESS 1800 Lincoln Center Bldg., 1600 Lincoln Str Denver, CO 80264
WELL NO. #12
WELL LOCATION C NW NW
660' Ft. from North Line and 660' Ft. from West Line of the NW (Qtr.) SEC 2 TWP 31S RGE 12W W.

PLUGGING NONE
CONTRACTOR
ADDRESS

WELL PLAT (Office Use Only)
Grid with 2 in center and a dot in the top-left cell.

(Office Use Only)
KCC
KGS
SWD/REP
PLG.
NGPA

TOTAL DEPTH 4357' PBTD
SPUD DATE Feb. 18, 1984 DATE COMPLETED March 14, 1984
ELEV: GR 1633 DF 1641 KB 1643

DRILLED WITH (ROTARY) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 305' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant and I am familiar with the contents of the foregoing Affidavit

W61-1E-2

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Assoc. Petroleum Consultants LEASE Mott Ranch

SEC. 2 TWP. 31S RGE 12W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 12

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RU OR OTHER DESCRIPTIVE INFORMATION.	
X	Check if no Drill Stem Tests Run.				Heebner	3547 (-1904)
X	Check if samples sent to Geological Survey				Douglas Sh.	3579 (-1936)
	0 - 1275	Red Bed			Douglas SS 1	3593 (-1950)
	1275 - 3855	Shale			Douglas SS 2	3698 (-2055)
	3855 - 4000	Lime & Shale			Iatan	3743 (-2100)
	4000 - 4050	Shale			Lansing KC	3755 (-2112)
	4050 - 4260	Lime & Shale			Base KC	4183 (-2540)
	4260 - 4357	Chat			W. Mississippi	4257 (-2614)
					Mississippi	4269 (-2626)
					Mississippi Limestone	4345 (-2. J2)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 500 gals. double strength FE	4272 - 4280'
Fractured with 35,000 lbs. sand, 32,500 gal. fluid	4272 - 4280'

Date of first production March 14, 1984	Producing method (Flowing, pumping, gas lift, etc.) pumping	Gravity 39°
Estimated Production - I.P.	Oil 44 bbls. Gas 60 MCF Water % 60 bbls. Gas-oil ratio 3-2	CFPB
Disposition of gas (vented, used on lease or sold) sold	Perforations 4272 - 4280'	

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in D.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	305'	Common	250	3% CaCl 2% gel
Production	7 7/8"	4 1/2"	10.5#	4355'	60-40 pozmix	150	10% salt, 3/4 of 1% CFR2, 12 1/2# gilsonite per sack

LINER RECORD

PERFORATION RECORD

Top of NONE	Bottom, ft.	Sacks cement	Shots per ft. 2	Size & type 3 1/8 expendable gun	Depth interval 4272 - 4280
TUBING RECORD					
Size 2 3/8"	Setting depth 4243'	Packer set at ---			