

2-31-124 *pl*

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE



(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5652 EXPIRATION DATE June 30, yearly

OPERATOR Mustang Drilling & Exploration, Inc. API NO. 15-007-21,778

ADDRESS P.O. Box 1609 COUNTY Barber
Great Bend, KS 67530 FIELD _____

** CONTACT PERSON Milford Martin PROD. FORMATION N/A
PHONE 316-792-7323 _____ Indicate if new pay.

PURCHASER N/A LEASE Mott-Amber Creek

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR Mustang Drilling & Exploration, Inc. 670 Ft. from West Line and

ADDRESS P.O. Box 1609 660 Ft. from South Line of
Great Bend, KS 67530 the NE (Qtr.) SEC 2 TWP 31s RGE 12w(W).

PLUGGING CONTRACTOR Mustang Drilling & Exploration, Inc.

ADDRESS P.O. Box 1609
Great Bend, KS 67530

TOTAL DEPTH 4328' PBTD _____

SPUD DATE 3-5-84 DATE COMPLETED 3-13-84

ELEV: GR 1593' DF 1595' KB 1598'

DRILLED WITH (~~CABOX~~) (ROTARY) (~~AKR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 340' DV Tool Used? _____.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Milford Martin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT (Office Use Only)

		•	
		2	

KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

W51-1E-2

ACO-1 Well History

Side TWO

OPERATOR Mustang Drilling & Expl. LEASE NAME Mott-Amber Cross SEC 2 TWP 31s RGE 12w (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information. LOG TOPS

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p>			Heebner	3503 -1905
			Toronto	3516 -1918
			Douglas shale	3535 -1937
			Douglas sand	3558 -1960
Sand, Shale	0	343	Lansing KC	3703 -2105
Shale	343	1456	Base/KC	4156 -2558
Shale, Lime	1456	1730	Marmaton	4167 -259
Shale	1730	2065	Mississippian	4242 -2644
Shale, Lime	2065	2680	LTD	4236 -2728
Lime, Shale	2680	3295		
Shale, Lime	3295	3510		
Lime	3510	3526		
Lime, Shale	3526	3755		
Lime	3755	3920		
Lime, Shale	3920	4255		
Chert, Lime	4255	4278		
Lime	4278	4328		
RTD		4328		
<p>DST #1 3512-3526, 30-45-60-45, ISIP 1057, IFP 121-154, FFP 232-287, FSIP 1089, rec: 625' GCMW. Temp 102°</p> <p>DST #2 4233-4263, 30-45-60-45, ISIP 282, IFP 79-79, FFP 94-94, FSIP 333, rec: 90' mud with oil show in top of test tool. Temp 118°</p> <p>DST #3 4263-4278, 30-45-30-45, ISIP 48, IFP 43-36, FFP 43-43, FSIP 57, rec: 15' mud. Temp 111°.</p>				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	340'	common	250	3%cc, 2%gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			