

3-31-120
1/5/84
Jnd

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

☒ Letter requesting confidentiality attached.

☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5435 EXPIRATION DATE 8406

OPERATOR BOWERS DRILLING COMPANY, INC. API NO. 15-007-21,713

ADDRESS 125 No. Market COUNTY BARBER

Wichita, Kansas 67202 FIELD MEAIRS

** CONTACT PERSON Emil E. Bowers PROD. FORMATION Simpson

PHONE 316 262-6449 Yes Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE HAAS

ADDRESS 818 Century Plaza Bldg. WELL NO. 2

Wichita, Kansas 67202 WELL LOCATION 90' W. of SE NW

DRILLING Heartland Drilling, Inc. 660 Ft. from S Line and

CONTRACTOR 600 One Main Place 750 Ft. from E Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 3 TWP 31S RGE 12 (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4695 PBTD _____

SPUD DATE 11-29-83 DATE COMPLETED 1-5-84

ELEV: GR 1727 DF 1734 KB 1737

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 347' 8-5/8" 300 Sac. DV Tool Used? No - circulated.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

WELL PLAT		(Office Use Only)
		KCC ☒
		KGS ☒
		SWD/REP _____
		PLG. _____
		NGPA _____
RELEASED		
Date: <u>FEB 1 1985</u>		
FROM CONFIDENTIAL		

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

EMIL E. BOWERS, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WSI-1E-E

ACO-1 Well History

Side TWO

OPERATOR BOWERS DRILLING CO., INC. LEASE NAME HAAS

SEC 3 TWP 31S RGE 12 (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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Check if no Drill Stem Tests Run.

☒ Check if samples sent Geological Survey.

Heebner	3617	(- 880)
Douglas	3650	(- 913)
Douglas Sand 1	3671	(- 934)
Douglas Sand 2	3752	(- 1015)
Lansing Kansas City	3825	(- 1088)
Base Kansas City	4246	(- 1509)
Mississippi	4301	(- 1564)
Kinderhook	4323	(- 1586)
Viola	4464	(- 1727)
Simpson Shale	4540	(- 1803)
Simpson Sand	4543	(- 1806)
Arbuckle	4660	(- 1923)
LTD	4695	(- 1958)
RTD	4699	(- 1962)

DST #1 4454-71. Open 30 si60 op60 si90. GTS 31", ga. -22,800 in 90 min. Rec. 15' drilling mud. IHH 2212; FHH 2268; IFP 34-34; FFP 34-28; ISIP 1640, FCIP 1629.

DST #2 4520-47. Op30 si60 op60 si60 GTS 40 Min ga. 12,500 in 90 min. Rec. 270 ft heavy oil & gas cut mud, 250' clean gassy oil. IHH 2268, FHH 2230; IFP 57-115, FFP 145-161; ICIP 1651, FCIP 1651

Date of first production 1-5-84		Producing method (Flowing, pumping, gas lift, etc.) flowing		Gravity 42	
Estimated Production-I.P.	Oil 50 bbls.	Gas trace MCF	Water 0 %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		

Report of all strings set—surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4	8-5/8	24	347	common	300	2% gel CaCl
PRODUCTION	7-7/8	4-1/2	10.5	4697	Pos	100	2% gel

LINER RECORD				PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shfts per ft.	Size & type	Depth interval	
			4	1/2" Jet	4246-51	
TUBING RECORD						
Size	Setting depth	Packer set at				
2-3/8	4572					