

CONFIDENTIAL 3-31-17/83

AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

Compt.

TYPE

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.(F) Letter requesting confidentiality attached.C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.LICENSE # 5601 EXPIRATION DATE June 30, 1984OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-007-21,663ADDRESS Suite 600 - One Main Place COUNTY Barber
Wichita, KS 67202-1399 FIELD Ambermills** CONTACT PERSON Phyllis Buchanan PROD. FORMATION Mississippi
PHONE (316) 265-9385PURCHASER Total Petroleum, Inc. LEASE Haas Bros.ADDRESS 6701 N. Broadway WELL NO. #2
Oklahoma City, OK 73116 WELL LOCATION NE_c NEDRILLING Heartland Drilling, Inc. 515' Ft. from North Line andCONTRACTOR Heartland Drilling, Inc. 420' Ft. from East Line of
ADDRESS Suite 600 - One Main Place the NE (Qtr.) SEC 3 TWP 31S RGE 12 (W)PLUGGING NONECONTRACTOR ADDRESS TOTAL DEPTH 4375' PBTD 4334'SPUD DATE Sept. 14, 1983 DATE COMPLETED Oct. 7, 1983ELEV: GR 1652 DF 1660 KB 1662DRILLED WITH (CABIN) (ROTARY) (KNOB) TOOLS.DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASEAmount of surface pipe set and cemented 295' DV Tool Used? noTYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion . Other completion . NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

PHYLLIS BUCHANAN

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

State Geological Survey
WICHITA BRANCH

| | | | | |
|-------------------------|--|--|--|--------------------------------|
| | | | | WELL PLAT (Office Use Only) |
| | | | | KCC |
| | | | | KGS |
| | | | | SWD/REP |
| | | | | PLC |
| | | | | NGPA |
| RELEASED | | | | |
| Date: <u>Nov 1 1984</u> | | | | |
| FROM CONFIDENTIAL | | | | |

WSI-1E -8

SIDE TWO

OPERATOR Assoc. Petroleum Consultants LEASE Haas Bros.

ACO-1 WELL HISTORY X
SEC.3 TWP. 31 RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUH, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|--------|--------|---------------|--------------|
| Check if no Drill Stem Tests Run. | | | | |
| X Check if samples sent to Geological | Survey | | Heebner | 3563 (-1901) |
| 0 - 43 Red Rock | | | Douglas | 3596 (-1934) |
| 43 - 634 Red Bed & Sand | | | Douglas Sand | 3614 (-1952) |
| 634 - 1109 Red Bed | | | Iatan | 3758 (-2096) |
| 1109 - 1460 Red Bed, Sand & Clay | | | Lansing KC | 3778 (-2116) |
| 1460 - 4297 Shale | | | Base KC | 4200 (-2538) |
| 4297 - 4375 Shale & Lime | | | Mississippian | 4274 (-2612) |
| DST #1 4248 - 97 (Rotary) | | | RTD | 4375 (-2713) |
| op30 si60 op60 si90 | | | LTD | 4375 (-2713) |
| Strong blow throughout both flow periods with gas to surface 58 minutes into final flow period. Too small to measure. | | | | |
| Recovered: 125' gas and oil cut mud (15% gas, 15% oil, 70% mud) | | | | |
| 125' heavy oil and gas cut mud (15% gas, 15% oil, 10% water, 55% mud) | | | | |
| IHH 2083 psi FHH 2031 psi | | | | |
| IFP 52-52 psi FFP 83-104 psi | | | | |
| ICIP 883 psi FCIP 831 psi | | | | |

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 1000 gal. 15% FE MCA | 4284 - 4290 |
| | 4274 - 4278 |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | | | | Gravity | 36° |
|--|---|-------|-----------|-------------|---------------|---------------------------|
| October 7, 1983 | pumping | | | | | |
| Estimated Production - I.P. | Oil 80 bbls. | Gas — | Water MCF | % 120 bbls. | Gas-oil ratio | — |
| Disposition of gas (vented, used on lease or sold) | sold | | | | Perforations | 4284 - 4290 & 4274 - 4278 |

| Report of all strings set — surface, intermediate, production, etc. Casing Record (New) or (Used) | | | | | | |
|---|-------------------|---------------------------|----------------|---------------|--------------------------|--|
| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks |
| Surface | 12 1/4" | 8 5/8" | 23# | 295' | Common | 300 |
| Production | 7 7/8" | 4 1/2" | 10.5# | 4373' | 50-50 pozmix surefill | 100 |
| | | | | | | 500 gal. mud sweep 12 bbl. KCL water thinner |
| | | | | | | |
| | | | | | | |

| LINER RECORD | | | PERFORATION RECORD | | |
|---------------|------------------------|---------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| NONE | | | 4 | 2" - DPL | 4284 - 4290 |
| TUBING RECORD | | | 4 | 2" - DPL | 4274 - 4278 |
| Size 2 3/8" | Setting depth 4250.98' | Packer set at | | | |