

PJ

3-31-12W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5601 EXPIRATION DATE June 30, 1984

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-007-21,767

ADDRESS Suite 600 - One Main Place COUNTY Barber

Wichita, KS 67202-1399 FIELD Amber Mills South

** CONTACT PERSON Phyllis Buchanan PROD. FORMATION Mississippian

PHONE (316) 265-9385

PURCHASER Champlin Petroleum Company LEASE Haas Estate

ADDRESS P. O. Box 7 WELL NO. 5

Fort Worth, Texas 76101 WELL LOCATION 100' E of C NW SE

DRILLING Heartland Drilling, Inc. 1980 Ft. from South Line and

CONTRACTOR 1880 Ft. from East Line of

ADDRESS Suite 600 - One Main Place the SE (Qtr.) SEC 3 TWP 31S RGE 12W

Wichita, KS 67202-1399

PLUGGING NONE

CONTRACTOR

ADDRESS

TOTAL DEPTH 4520' PBDT 4498'

SPUD DATE Feb. 8, 1984 DATE COMPLETED March 7, 1984

ELEV: GR 1780 DF 1788 KB 1790

DRILLED WITH ~~CABLE~~ (ROTARY) (ADR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 300' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

PHYLLIS BUCHANAN

_____, being of lawful age, hereby certifies that:

I am the Affiant and I am familiar with the contents of the foregoing Affidavit.

WELL PLAT (Office Use Only)

	3		

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

WS1-1E-E

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Associated Petro. Consultants LEASE Haas Estate SEC. 3 TWP. 31 RGE. 12 XXX
(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey 0 - 920 Red Bed 920 - 1420 Red Bed & Shale 1420 - 3555 Shale 3555 - 3770 Lime & Shale 3770 - 4134 Shale 4134 - 4520 Lime & Shale DST #1 4435 - 52 (Rotary) op30 si60 op60 si60 Weak blow throughout both flow periods. Recovered: 90' slightly gas cut mud 120' slightly oil and gas cut mud (10% oil) 60' slightly oil cut watery mud (10% oil, 20% water) 60' water Chlorides 35,000 ppm IHH 2226 psi FHH 2206 psi IFP 162-162 FFP 193-203 ICIP 1348 FCIP 1095			Heebner Douglas Sh. Douglas Sd 1 Douglas Sd 2 Iatan Lansing KC Stark Hushpuckney Base KC Mississippi RTD LTD	3705 (-1915) 3737 (-1947) 3753 (-1963) 3866 (-2076) 3904 (-2114) 3919 (-2129) 4247 (-2457) 4287 (-2497) 4355 (-2565) 4433 (-21...) 4520 (-2730) 4520 (-2730)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 500 gal. 15% double strength FE	4436 - 4444
Fractured with 30,000 lbs. sand	4436 - 4444
Date of first production March 7, 1984	Producing method (flowing, pumping, gas lift, etc.) pumping
Estimated Production -I.P. Oil 54 Gas --- Water % 54 Gas-oil ratio --- CFPB	Gravity 28° - 31°
Disposition of gas (vented, used on lease or sold) sold	Perforations 4436 - 4444

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	300'	Common	250	3% CaCl 2% gel
Production	7 7/8"	4 1/2"	10.5"	4519.5	60-40 pozmix	150	2% gel, 10% salt 3/4% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
NONE			2	23 grain	4436 - 4444

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4438'	---