

State Geological Survey

WICHITA, BRANCH

KANSAS DRILLERS LOG

6-31-12W

S. 6 T. 31 R. 12^W
 Loc. 1980 FSL 660 FWL C NW SW

API No. 15 — 007 — 20,288
 County Number

County Barber

Operator
Texas Oil & Gas Corp.

Address
Suite 450, 200 West Douglas, Wichita, Kansas 67202

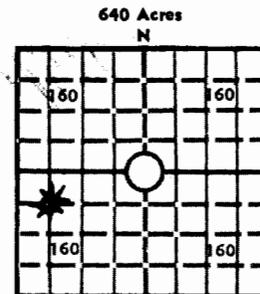
Well No. #1 Lease Name Maddix "A"

Footage Location
1980 feet from (N) (S) line 660 feet from (E) (W) line

Principal Contractor DNB Drilling, Inc. Geologist Don F. Moore

Spud Date 1-17-75 Total Depth 4302' P.B.T.D. BPS @ 2830'

Date Completed 3-14-75 Oil Purchaser N/A



Elev.: Gr. 1698
 DF 1701 KB 1703

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf Csg	12 1/4"	8 5/8	20#	331'	Common	275	3% CaCl
Prod Csg	7 7/8"	4 1/2	11.6#	4301'	Pozmix	200	50/50

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
N/A	N/A	N/A

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4 JSPF	Deep Penet.	4234-4240
4 JSPF	Deep Penet.	4265-4274
4 JSPF	Deep Penet.	2642-2648

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	2640	2610&4230

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/500 gal Mud Acid, Frac 18,000 gal gelled KCL	4234-4240
wtr + 18,000# sand. Acidize w/1000 gal	4265-4274

INITIAL PRODUCTION

Date of first production <u>Shut-in</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Flowing</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>N/A</u> bbls. Gas <u>N/A</u> MCF Water <u>N/A</u> bbls. Gas-oil ratio <u>N/A</u> CFPB
Disposition of gas (vented, used on lease or sold) <u>Shut-in</u>	Producing interval (s) <u>2642 - 2648</u>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Texas Oil & Gas Corp. DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Gas Well

Well No. #1 Lease Name Maddix "A"

S 6 T 31S R 12 E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Hole	0	331		
Red Bed & Shale	331	1070		
Shale	1070	1395		
Red Bend, Shale & Lime	1395	1830		
Lime & Shale	1830	1888		
Shale & Lime	1888	2100		
Lime & Shale	2100	3115		
Lime	3115	3646		
Lime & Sand	3646	3653		
Lime & Shale	3653	3836		
Lime	3836	4282 RTD		
<p><u>DST #1:</u> 1876-1888. Rec 30' MW. IFP 0-23 30", ISIP 602 30", FFP 23-23 30", FSIP 248 30".</p> <p><u>DST #2:</u> Misrun. (See DST #3)</p> <p><u>DST #3:</u> 2620-2788. GTS 7".</p> <p>Flowed up to 725 MCFD - stabilized @ 652 MCFD. Rec 878' wtr. IFP 228-603 30", ISIP 1028 1.5 hrs., FFP 447-841 45", FSIP 1039 1.5 hrs</p> <p><u>DST #4:</u> 3640-3653. Weak blow - died. Rec 10' M. IFP 10 30", FFP 31 30", ISIP 52 30", FSIP 52 30".</p> <p><u>DST #5:</u> 3800-3881. Steady weak blow thru out. Rec 302' WCM + 100 SW. few spots oil @ T/tool. IFP 31-124#, FFP 156-208#, ISIP 1391#, FSIP 1391#.</p> <p><u>DST #6:</u> 4180-4282. GTS 5". Flwd up to 101 MCFD, stabilized @ 78.1 MCFD. Rec 40' O&GCM + 1200' froggy MO. IFP 280-322# 30", ISIP 717# 90", FFP 385-458# 30", FSIP 582# 90".</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received


 William C. Wells, Jr. Signature
 Engineer
 Title
 June 11, 1975
 Date



DRILLERS' LOG

TEXAS OIL & GAS CORP.
Maddix 'A' No. 1
C NW SW, Sec. 6-31S-12W
Barber County, Kansas

Commenced: 1-17-75
Completed: 1-29-75

Elevation: 1703 K.B.

Surface: 323' of 8-5/8"
surface casing, cemented
w/275 sx common cement,
3% cc. 1-18-75.

FORMATION

DEPTH

Surface Hole	0 - 331
Red Bed & Shale	331 - 1070
Shale	1070 - 1395
Red Bend, Shale & Lime	1395 - 1830
Lime & Shale	1830 - 1888
Shale & Lime	1888 - 2100
Lime & Shale	2100 - 3115
Lime	3115 - 3646
Lime & Sand	3646 - 3653
Lime & Shale	3653 - 3836
Lime	3836 - 4282 RTD

I do hereby certify that the foregoing statements are true and correct to the best of my knowledge and belief.

D N B DRILLING, INC.

James L. Donelson
JAMES L. DONELSON

STATE OF KANSAS: ss:

Subscribed and sworn to before me, the undersigned, a Notary Public in and for said state, this 13th day of February 1975.

My Commission Expires:
August 25, 1976

Ella Priess

Ella Priess, Notary Public



Ella Priess
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Com. Expires Aug. 25, 1976