

COPY

CONFIDENTIAL
7-31-12w

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30217Name: Robba Exploration, Inc.Address 230 North MarketCity/State/Zip Wichita, Kansas 67202Purchaser: naOperator, Contact Person: Richard A. RobbaPhone (316) 264-6653Contractor: Name: L. D. DRILLING, INC.License: 6039State Geologist: Richard A. Robba

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIGW ☐ Temp. Abd.☐ Gas ☐ SHW ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cased, etc.)

† Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: RELEASED

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTB☐ Cemented ☐ Decket No. _____☐ Dual Completion ☐ Decket No. _____☐ Other (SWD or Inj) Decket No. _____

5-31-94 6-11-94

Spud Date Date Aceded To Completion Date

API NO. 15- 15-077-22440County Barber150' S NW NW Sec. 7 Twp. 31 Rge. 12 X W810 feet from SW (circle one) Line of Section660 feet from SW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Clarke Well # 1-7Field Name NurseProducing Formation MississippianElevation: Ground 1651' KB 1656'Total Depth 4320' PSTB _____Amount of Surface Pipe Set and Cemented at 258' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz cmt.

Drilling Fluid Management Plan D&A 9/2 2-2-95
(Data must be collected from the Reserve Pit)Chloride content 39,000 ppm Fluid volume 1500 bblsDewatering method used haul fld

Location of fluid disposal if hauled offsite: _____

Operator Name Molz Oil & GasLease Name McGuire License No. 6006-Quarter Sec. 29 Twp. 32 Rge. 10 X WCounty Barber Decket No. CD 11804

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
Jerby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. RobbaTitle Geologist Date 8/25/94Subscribed and sworn to before me this 25th day of AugustNotary Public John N. SchickState of Kansas 4-7-97

AUG 30 1994

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Aep ☐ KCPA
☒ KGS ☐ Plug ☐ Other (Specify) IS

Operator WS-18-5 **ROBBA EXPLORATION, INC.**Lease Name CLARKEWell # 1-7Loc. 7 Twp. 31 Rge. 12☐ East☒ WestCounty BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☒ Yes ☐ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

BCN/DENS, DINX

☒ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

Wabaunsee	2653	-996
Heebner	3530	-1874
Lansing	3724	-2068
Stark Shale	4033	-2377
B/KC	4109	-2453
Mississippi	4195	-2539

DST see attached sheets

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	28#	258'	60/40 Poz	160	2% Gel 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				See CP -4
Plug Back TB				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Dept

TUBING RECORD	Size	Set At	Pecker At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.					
Producing Method					
Estimated Production Per 24 Hours	Oil N/A	Bbls.	Gas N/A	Mcf	Water N/A

Disposition of Gas:

☐ Vented ☐ Sold ☐ Use.
(If vented, submit AGC)

METHOD OF COMPLETION

on: ☐ Naturally Comp. ☐ Commingled

Production Interval