

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30217
Name Robba Exploration, Inc.
Address 230 N. Market
City/State/Zip Wichita KS 67202

Purchaser Williams Cos. Transmitter
Reliance Cos. Purchaser

Operator Contact Person Richard Robba
Phone (316) 264-6653

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Richard A. Robba
Phone 316-264-6653

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SMD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp
☐ Dry ☐ Other (Core, Water Supply etc.)
If OWD: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY
Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
12-12-89 12-23-89 3-20-90
Spud Date Date Reached TD Completion Date
4579'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 282 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Robba

Title Geologist Date 4-9-90

Subscribed and sworn to before me this 9th day of April



ORIGINAL

SIDE ONE

API NO. 15-007-22,275

County Barber
140' W, 20' N
NE NW Sec 7 Twp 31S Rge 12E X West

4620 Ft North from Southeast Corner of Section
3400 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

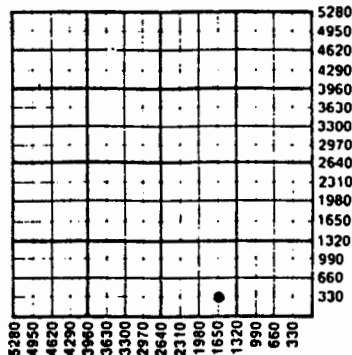
Lease Name Gress Well # 1

Field Name Nurse NE

Producing Formation Douglas

Elevation: Ground 1696' KB 1701'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water 3300 Ft North from Southeast Corner
(Stream) pond etc. 1320 Ft West from Southeast Corner
Barber Sec 12 Twp 31SRge 13 East X West

Other (explain)
(purchased from city, R.W.D. #)
Sand Creek Feeder

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received

Distribution

KCC SMD/Rep NGPA
KGS Plug Other
(Specify)

WS1-18-

SIDE TWO
COPY

Operator Name Robba Exploration, Inc. Lease Name Gress RELEASED 1

Sec. 7 Twp. 31S Rge. 12E East
X West County Barber APR 30 1991

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Wreford	2184	-483
Heebner	3576	-1875
B/KC	4202	-2501
Kinderhook	4355	-2564
Total Depth	4582	-2881

RECEIVED
 STATE CORPORATION COMMISSION

AUG 30 1990

CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	282'	60/40poz	170	2% gel, 3% cc
Production	7 7/8	4 1/2	10 1/2#	3856'	KC Flush 60/40poz	20 bbls 300	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
4	3632-3236			200gal 10% Acaetic			
TUBING RECORD							
Size		Set At		Packer at		Liner Run ☐ Yes ☒ No	
2 3/8		3610					
Date of First Production		Producing Method					
4-7-90		☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
0		180,000 Bbls	MCF	0	0	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☒ Sold ☐ Used on Lease
☐ Open Hole ☒ Perforation
☐ Other (Specify)
☐ Dually Completed ☐ Commingled

3632

3636

