

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

15- 007-22539 0000

County Barber County, KansasSE - NW - NW Sec. 7 Twp. 31 Rge. 12 XX ^EOperator: License # 31881Name: McGinness Oil Company of KS, Inc.Address 150 N. Main - Suite 1026City/State/Zip Wichita, Kansas 67202

Purchaser:

Operator Contact Person: Douglas H. McGinnessPhone (316) 267-6065Contractor: Name: Duke Drilling Co., Inc.License: 5929Wellsite Geologist: Douglas McGinness

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☒ Gas ☐ EMHR ☐ SIGW☐ Dry ☐ Other (Core, WSV, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth ☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. ☐ Dual Completion ☐ Docket No. ☐ Other (SWD or Inj?) Docket No. J7-03-9707-08-9707-09-97

Spud Date

Date Reached TD

Completion Date

4290 Feet from (S)W (circle one) Line of Section4290 Feet from (E)W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)Lease Name Clarke Well # 1Field Name NurseProducing Formation Lower Douglas Sst.Elevation: Ground 1671' KB 1684'Total Depth 3800' PSTD 4650'Amount of Surface Pipe Set and Cemented at 273' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from feet depth to w/ ax cmt.Drilling Fluid Management Plan Att. 1, 4-10-98 v.c.
(Data must be collected from the Reserve Pit)Chloride content 6000 ppm Fluid volume 320 bblsDewatering method used Hauled OffLocation of fluid disposal if hauled offsite: Operator Name Oil Producers of Kansas, Inc.Lease Name Watson #2 License No. 8061SW/4 Quarter Sec. 8 Twp. 29S S Rng. 15W E/WCounty Pratt Docket No. D-24324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
erby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title CEODate 10-1-97scribed and sworn to before me this 1st day of October
19 97

Notary Public

Date Commission Expires February 7, 2000

DONNA L. JESPERSEN
Notary Public - State of Kansas
My Appt. Expires 2/7/2000

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NPPA
☐ KGS ☐ Plug ☒ Other
(Specify) IS

1471340

SIDE TWO

Operator Name **McGinness Oil Company of KS, Inc.** Lease Name **Clarke** Well # **1**
 Sec. **7** Twp. **31S** Rge. **12** ☐ East ☒ West County **Barber County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☒ Yes ☐ No	☒ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes ☐ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	Chase	1854	(-170)
Electric Log Run (Submit Copy.)	☒ Yes ☐ No	Onaga	2625	(-941)
		Indian Cave	2638	(-954)
		Wabunsee	2681	(-997)
		Stotler	2818	(-1134)
		Howard	3051	(-1367)
		Topeka	3252	(-1468)
		LeCompton	3420	(-1736)
		Heelner	3562	(-1878)
		Upper Douglas Sand	3613	(-1929)
		Lower Douglas Sand	3694	(-2010)
		Lansing	3747	(-2063)
		TD	3801	(-2117)

List All E.Logs Run:
*Dual Induction, Dual Comp Por,
 Acoustic Cement Bond*

CASING RECORD ☒ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	273'	60/40 Poz	165	3%cc 2%gel
Production	7-7/8"	4-1/2"	10.5#	3797'	50/50 Poz	165	10%salt 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	3695'-3699'	150 gal. 10% NSA acid	3700

TUBING RECORD	Size 2 3/8	Set At 3695	Packer At	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj.	9/19/97	Producing Method	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		300	1.67	

Disposition of Gas: ☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____

Production Interval: **3695-3699'**