

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5601  
Name Associated Petroleum Consultants  
Address Suite 600 - One Main Place  
City/State/Zip Wichita, KS 67202

Purchaser None

Operator Contact Person Phyllis Buchanan  
Phone 265-9385

Contractor: License # 5867  
Name Heartland Drilling, Inc.

Wellsite Geologist John D. Howard, Jr.  
Phone 265-9385

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Completion
- Dry  Other (Core, Water Supply)

If OWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

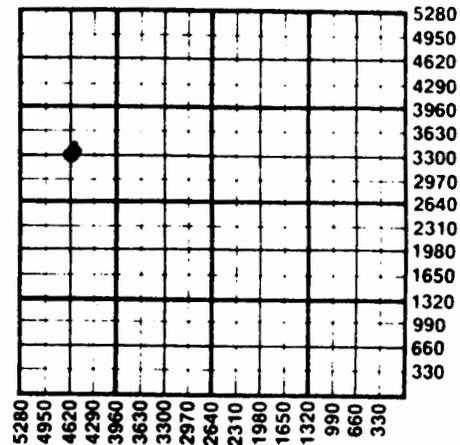
July 9, 1984 7/16/84 8/10/84  
Spud Date Date Reached TD Completion Date

.4602' 4514'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 306 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set. feet  
If alternate 2 completion, cement circulated from. feet depth to. w/.....SX cmt

API NO. 15-007-21-851  
County Barber  
C. SW NW Sec. 10 Twp 31S Rge. 12  East  West  
...3300... Ft North from Southeast Corner of Section  
...4620... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Inc.  
Lease Name Haas Estate Well # 8  
Field Name Ambermills South  
Producing Formation Mississippi  
Elevation: Ground 1787 KB 1797

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
NOV 08 1984  
OIL & GAS CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Section Twp Rge  East  West

Surface Water. 2310 Ft North from Southeast Corner (Stream, pond etc) 3630 Ft West from Southeast Corner Sec 3 Twp 31S Rge 12  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Associated Petroleum Consultants, Inc. Lease Name Haas Estate Well #8

Sec 10 Twp 31S Rge 12 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description [X] Log [ ] Sample

Table with columns: FROM, TO, DESCRIPTION, Name, Top, Bottom. Rows include Elgin Sandstone, Heebner Shale, Toronto, Douglas Shale, Douglas Sandstone #1, Douglas Sandstone #2, Iatan, Lansing Kansas City, Stark Shale, Base Kansas City, Mississippian.

RECEIVED STATE CORPORATION COMMISSION

NOV 08 1984

CONSERVATION DIVISION Wichita, Kansas

DST #1 4458 - 4540 Misrun

DST #2 4510 - 4564 op30 s160 op30 s190

Weak blow building to 7" into water during initial flow period. Weak blow, died in 15 min. during final flow period. Recovered: 65' mud (88% mud, 12% water, with a rainbow show.)

CASING RECORD, PERFORATION RECORD, TUBING RECORD. Includes fields for Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives, Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record, Liner Run.

Date of First Production 8/10/84 Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (explain)

10-31-12w P1  
8 Haas Estate

Page 2

DST #2 cont.

IHH	2090 psi	FHH	2070 psi
IFP	57-67 psi	FFP	67-67 psi
ICIP	134 psi	FCIP	172 psi

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	14.62	6,000	124	20%	28°-31°
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

NOV 9 1984  
Disposition of gas:  Vented  
 Sold  
 Used on Lease

Open Hole  Perforation  
 Other (Specify) .....

Dually Completed  
 Commingled

4508 - 4514  
.....  
.....

State Geological Survey  
WICHITA BRANCH