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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5552
Name Gore Oil Company
Address 125 N. Market Suite 1750
Wichita, KS
City/State/Zip 67202

Purchaser Total Petroleum

Operator Contact Person David R. Gordon
Phone (316) 263-3535

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist John D. Howard, Jr.
Phone (316) 265-9385

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc)

If OWMO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable

3-21-85 3-28-85 8-23-85
Spud Date Date Reached TD Completion Date
4375' 4331'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 262 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-007-21,950

County Barber
50' west of
NE/4 NE/4 SE/4 Sec. 11 Twp. 31S Rge. 12 East West

2310 Ft North from Southeast Corner of Section
380 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

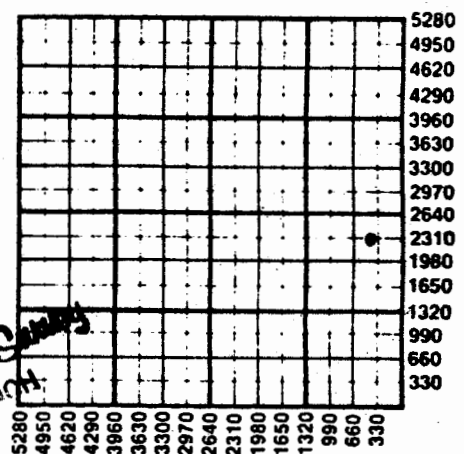
Lease Name Mott Ranch Well # 18

Field Name Ambermills South

Producing Formation Mississippian

Elevation: Ground 1608' KB 1613'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 85-129

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

☒ Surface Water 100 Ft North from Southeast Corner
(Stream, pond etc) 2500 Ft West from Southeast Corner
Sec 11 Twp 31S Rge 12 East West

☐ Other (explain) J. R. Mott, Medicine Lodge, KS
(purchased from city, R.W.D. #) 67104

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Gore Oil Company Lease Name Mott Ranch Well # 18
 Sec. 11 Twp. 31S Rge. 12 ☐ East ☒ West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Elgin SS	3399	-1786
Heebner	3530	-1917
Toronto	3541	-1928
Douglas	3570	-1957
Douglas SS #1	3592	-1979
Douglas SS #2	3688	-2075
Lansing-Kansas City	3724	-2111
Stark	4082	-2469
Hushpuckney	4120	-2507
B/Kansas City	4187	-2574
Mississippian	4267	-2654

****This lease was purchased from Associated Petroleum Consultants, Inc. (License #5601) on July 1, 1985 and was completed by Gore Oil Company after said purchase.

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	100 Bbls	25 MCF	40 Bbls	CFPB	32°

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☒ Sold ☐ Other (Specify)
☐ Used on Lease

4267-84'

☐ Dually Completed

Mississippian.

Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Additives
Surface	12 1/4"	8 5/8"	20#	262'	50/50 Poz	150	
Production	7 7/8"	4 1/2"	10.5#	4372'	Common	50	2% Gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
4	4267-4284'			Acidize w/500 gal 15% MCA 4267-84'			
				Frac w/1048 BTF, 140 sx 20/40 4267-84'			
				sd, 305 sx 12/20 sd, 100 sx 8/12 sd.			
TUBING RECORD				Liner Run ☐ Yes ☒ No			
Size	Set At	Packer at					
2 3/8"	4296'						
Date of First Production	Producing Method						
8-23-85	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....						