

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

11-31-12W
SEP

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Presley Oil Co. & Assoc. State Petr. Consult.

API NO. 15-007-21,351

ADDRESS Suite 600 - One Main Place

COUNTY Barber

Wichita, KS 67202-1399

FIELD Wildcat

**CONTACT PERSON Phyllis Buchanan

PROD. FORMATION Mississippi

PHONE (316) 265-9385

LEASE Mott Ranch

PURCHASER Delhi Gas Pipeline Corp.

WELL NO. #3

ADDRESS 1800 Lincoln Center Bldg.

WELL LOCATION C SE NW

1660 Lincoln Street

Denver, CO 80264

660' Ft. from North Line and

DRILLING Trans-Pac Drilling, Inc.

660' Ft. from West Line of

CONTRACTOR

ADDRESS Suite 600 - One Main Place

Wichita, KS 67202-1399

the NW/4 SEC. 11 TWP. 31S RGE. 12W

RECEIVED

STATE CORPORATION COMMISSION

WELL PLAT

PLUGGING NONE

CONTRACTOR

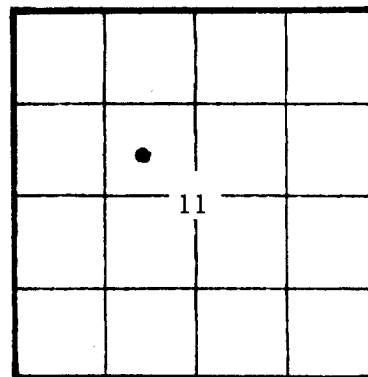
JUL 21 1982

ADDRESS

CONSERVATION DIVISION
Wichita, Kansas

KCC
KGS
(Office Use)

TOTAL DEPTH 4397' PBTD



SPUD DATE Dec. 31, 1981 DATE COMPLETED Jan. 9, 1982

ELEV: GR 1657 DF KB 1665

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 326' DV Tool Used? No

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 gallons of 15% MCA	4308 - 4326

Date of first production Jan. 23, 1982	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 36°
---	--	----------------

RATE OF PRODUCTION PER 24 HOURS	Oil 80 bbls.	Gas 30 MCF	Water 0 %	Gas-oil ratio 2.66	CFPB
---------------------------------	-----------------	---------------	--------------	-----------------------	------

Disposition of gas (vented, used on lease or sold)

sold

Perforations 4308 - 4326

W.S. 1-1E-11

11-31-12w

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4310 - 4328 op30 si60 op60 si60 Strong blow in initial flow period with gas to surface in 2 minutes.			Heebner	3586 (-1921)
			Lansing K.C.	3779 (-2114)
			Base K.C.	4229 (-2564)
			Marmaton	4236 (-2571)
Gas Flow - Initial Flow Period			Mississippi Ch	4307 (-2642)
			Mississippi Lm	4392 (-2727)
			(Sample Top)	
Time PSI Size of Orifice			RTD	4397 (-2732)
10 6 1 1/4 599 MCFD			LTD	4398 (-2733)
20 9 1 1/4 754 MCFD				
30 9 1 1/4 754 MCFD				
Gas Flow - Final Flow Period				
Time PSI Size of Orifice				
10 11 1 1/2" 847 MCFD				
20 9 1 1/2" 754 MCFD				
30 9 1 1/2" 754 MCFD				
40 9 1 1/2" 754 MCFD				
50 9 1 1/2" 754 MCFD				
60 9 1 1/2" 754 MCFD				
Rec.: 60' slightly oil cut mud				
120' muddy oil (60% oil)				
240' free oil				
IHH 2040 psi FHH 2027 psi				
IFP 122-122 psi FFP 150-150 psi				
ICIP 1661 psi FCIP 1607 psi				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	326'	Common	350	3% CaCl 2% gel
Production		4 1/2"	10.5#	4396'	60-40 pozmix	150	10% salt, 3/4 of 1% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			2	1/2 D.P.	4308 - 4326

TUBING RECORD

Size	Setting depth	Pecker set at
2	4328'	4328'